# **BY-LAW NUMBER 2015/39**

BY-LAW NO. 2015/39 is a By-law of the County of Wetaskiwin No. 10 in the Province of Alberta, to authorize the adoption of an Area Structure Plan for the purpose of providing a framework for subsequent subdivision and development of the area known as the Fritz and Christina Martin Area Structure Plan within NE 4-47-24-W4M, Plan 3489TR, Lot 6, in accordance with Section 633 of the Municipal Government Act, Chapter M-26.1, Revised Statues of Alberta 2000, and amendments thereto.

WHEREAS: At the requirements of County Council, as per Policy 6606, an Area Structure Plan has been prepared for NE 4-47-24-W4M, Plan 3489TR, Lot 6

AND WHEREAS: The proposed Area Structure Plan has been widely circulated and discussed within the County pursuant to Section 230, 606(1), and 633(1) of the Municipal Government Act, 2000, Chapter M-26.1, and amendments thereto.

NOW THEREFORE: The County of Wetaskiwin No. 10, duly assembled, hereby enacts as follows:

- 1. The document attached to this By-law as "Appendix A", together with accompanying maps, is hereby adopted as the "Fritz and Christina Martin Area Structure Plan"
  - (a) NE 4-47-24-W4M, Plan 3489TR, Lot 6, approximately 5.15 hectares (12.730 acres).
- 2. This By-law comes into effect on the date of third reading.

READ: A First time this 9 day of Jull A.D., 2015

READ: A Second time this 9 day of July A.D., 2015

READ: A Third time and finally passed this this <u>9</u> day of <u>July</u> A.D., 2015

REFVE

CHIEF ADMINISTRATIVE OFFICER

Fritz and Christa Martin P.O. Box 6934 Wetaskiwin, Alberta T9A 2G5 Tel. 352 2999

2. March 2015

David Blades Director of Planing & Economic Development County of Wetaskiwin No 10 P.O. Box 6900 Wetaskiwin, Alberta T9A 2G5



SCHEDULE "A" By-law 2015/39

Dear M. Blades,

Re: Proposal for Subdivision of LOT 6, PLAN 3489TR, NE 4- 47-24-W4M

Thank you for your letter of Dec. 29, 2014, in which you requested additional information

which is needed before the plan can be presented to council for approval of proposed subdivision.

The additional information requested is:

- 1. Proposed lot and their respective size
- 2. Adjacent Landowner Communication
- 3. Conclusion of the Thurber Engineering Water Study
- 4. Waste water Treatment
- 5. Transportation

1. Proposed Lots.

The two additional lot, A and C, and their respective sizes are:

Lot A is 4.15 Acres (1.66 ha)

Lot C is 3.15 Acres (1.26 ha)

#### 2. Adjacent Landowner Communication

We have contacted our neighbours, asked for their input and provided them with a form and diagram of the proposed subdivision. Several owners responded by filling out their questionnaire. The completed forms are include in this letter.

## 3. Conclusion of the Thurber Engineering Water Study.

A copy of the conclusion of this report is attached.

### 4. Waste Water Treatment.

Waste water treatment is by sub-surface weeping tile effluent disposal field.

#### 5. Transportation.

The two additional lots each have their own entry from Range Road 243

We hope you find this information helpful and we look forward to hearing from you. In the meantime thank you for your help and the good advice you have given us.

Yours truly,

5

Fritz and Christa Martin

Table 5.3 indicates that pumping well #236463 at 7.1 L/min would have a calculated potential impact ranging from 3 percent to 8 percent on available drawdown at the nearest wells screened across the same depth. These impacts are conservative and potentially overstated as recharge from the surficial sand dunes is difficult to quantify and not accounted for.

#### 5.4 Groundwater Quality

A groundwater sample was collected from well #236463, on the Site, by Ms. Jackie Maxwell B.Sc. A.I.T. of Thurber on July 29, 2014, and submitted to Maxxam for chemical analyses of (Table 5.4 in Appendix B). The groundwater sample met Health Canada December 2012 CDWQ Maximum Acceptable Concentrations (MAC) and Aesthetic Objectives (AO), except for sodium = 290 mg/L (AO = 200 mg/L), and TDS = 730 mg/L (AO = 500 mg/L). Aesthetic Objectives are recommended for acceptance (through taste, odor, and color criteria) by consumers, but are not health-related guidelines. Regional assessments (HCL, 2008) found median values of 293 mg/L for sodium, and 770 mg/L for TDS in groundwater from the upper bedrock aquifers.

The Total coliform count was 2.0 mpn/100 ml. There are MACs for Total Coliforms in municipal systems, but not for private systems. The groundwater sample from well #236463 did not have sodium thiosulfate preservative. Sodium thiosulfate is a mild dechlorinating agent and arrests the toxic effect of chlorine on Coliforms, therefore the lack of sodium thiosulfate would potentially understate the amount of Coliforms. For non-chlorinated water, there is no effect from sodium thiosulfate preservative. The most likely source of Coliforms in non-chlorinated well water would be an improper seal at the pitless adaptor (subsurface wellhead junction to the house supply line).

The observed Hardness at 87 mg/L is generally characterized as moderately hard (61-120 mg/L).

#### 6. SUMMARY

Based on the information reviewed and two hour pump test performed on well #236463 within the Site development area, the well has an  ${}_{A}Q_{20}$  of 26.7 L/min, which meets the minimum required demand of 3750 m<sup>3</sup>/yr (approximately 7.1 L/min). A groundwater sample from #236463, on the Site, met Health Canada December 2012 CDWQ Maximum Acceptable Concentrations (MAC) and Aesthetic Objectives (AO), except for sodium = 290 mg/L (AO = 200 mg/L), and TDS = 730 mg/L (AO = 500 mg/L). Regional assessments (HCL, 2008) found median values of 293 mg/L for sodium, and 770 mg/L for TDS in groundwater from the upper bedrock aquifers.

Client: Dr. Fritz Martin File: 19-6740-0 e-file: <u>\\H\19\6740-0</u> rpt - Edm Date: September 18, 2014 Page: 7 of 8 Pumping the well #236463 at 7.1 L/min would have a calculated potential impact ranging from 3 percent to 8 percent on available drawdown at the nearest wells screened across the same depth. These impacts are conservative and potentially overstated as recharge from the surficial sand dunes is difficult to quantify and not accounted for.

#### 7. REFERENCES

- Alberta Environment and Sustainable Resource Development, March 2011, "Alberta Environment Guide to Groundwater Authorization".
- Andriashek, L.D., 1987, "Drift Thickness of the Edmonton Map Area, NTS 83H", Alberta Energy, map scale 1:250,000.
- Ceroici, W., 1979, "Hydrogeology of the Southwest Segment, Edmonton area, Alberta", Research Council of Alberta, Earth Sciences Report 78-5.
- Cooper, H.H. and C.E. Jacob, 1946, "A generalized graphical method for evaluating formation constants and summarizing well field history", American Geophysical Union Transactions, Vol.27. pp.526-534.
- Health Canada, August 2012, "Guidelines for Canadian Drinking Water Quality—Summary Table", Water, Air and Climate Change Bureau, Healthy Environments and Consumer Safety Branch, Health Canada, Ottawa, Ontario.
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- Soil Research Institute, 1962, "Soil Survey of the Edmonton Sheet (NTS 83H West Half), Province of Alberta", Canada Department of Agriculture, Ottawa, map scale 1:126,720
- Theis, C.V., 1935, "The relation between the lowering of the piezometric surface and the rate and duration of discharge of a well using groundwater storage" Transactions American Geophysical Union, Vol.16. pp.519-524

Client: Dr. Fritz Martin File: 19-6740-0 e-file: <u>\\H\19\6740-0</u> rpt - Edm David Blades Director of Planning & Economic Development County of Wetaskiwin No. 10 P.O. Box 6960 Wetaskiwin, Alberta

Dear Mr. Blades,

Re: Request for Area Structure Plan to permit subdivision of the below mentioned lot.

Lot # 6 NE 4 - 47- 24 W4M Plan 3489 TR

We would like to subdivide the above mentioned acreage into three parcels. Permission for subdivision of NE 4-47-24 into eight lots was granted in early 1970. A subsequent Land Use Bylaw adopted by the County of Wetaskiwin allowed for up to 24 lots on this particular quarter section.

A fair number of property owners in this area have opted to embrace the new Land Use Bylaw. For example, in our immediate vicinity there are now nine parcels of about 3-4 acres each. Our acreage, Lot # 6 NE 4 - 47 - 24 W4M Plan 3489 TR, is 12.73 acres in size and is eligible for subdivision into three smaller parcels. This subdivision would be especially welcome to us because keeping the property well maintained and appealing has become a considerable burden.

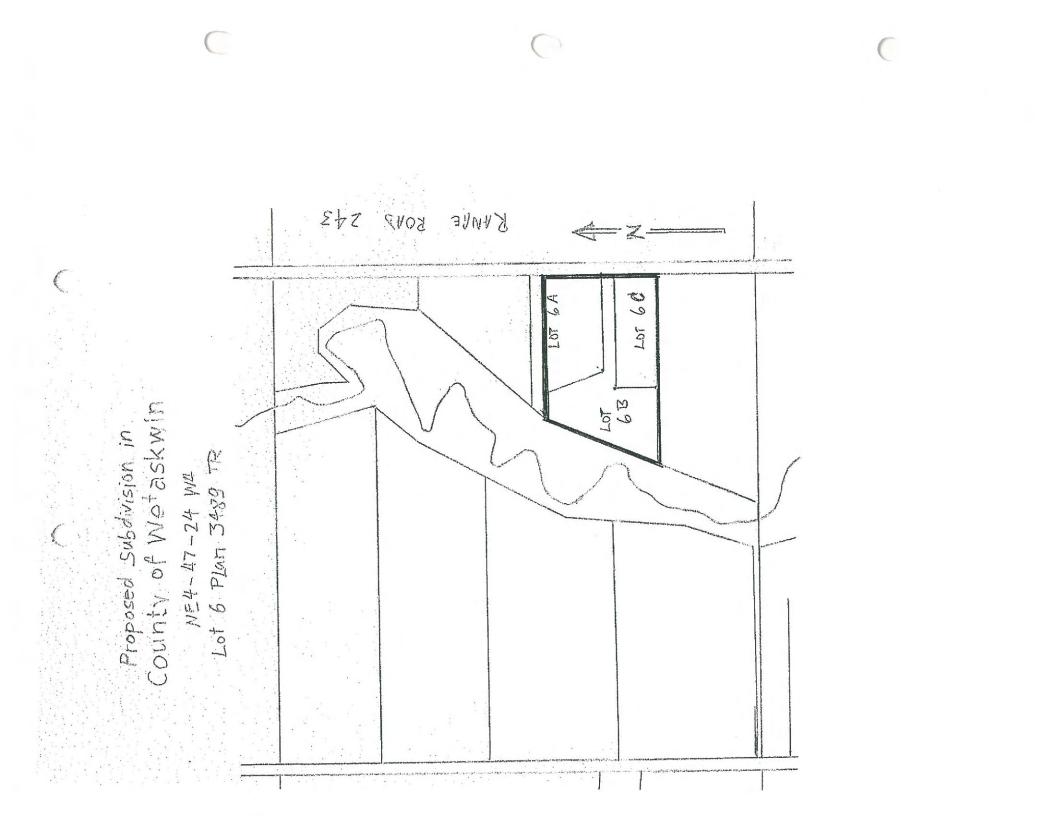
The proposed plan would be to divide our lot into three acreages of approximately three, four and five acres each. See attached Schedule "A".

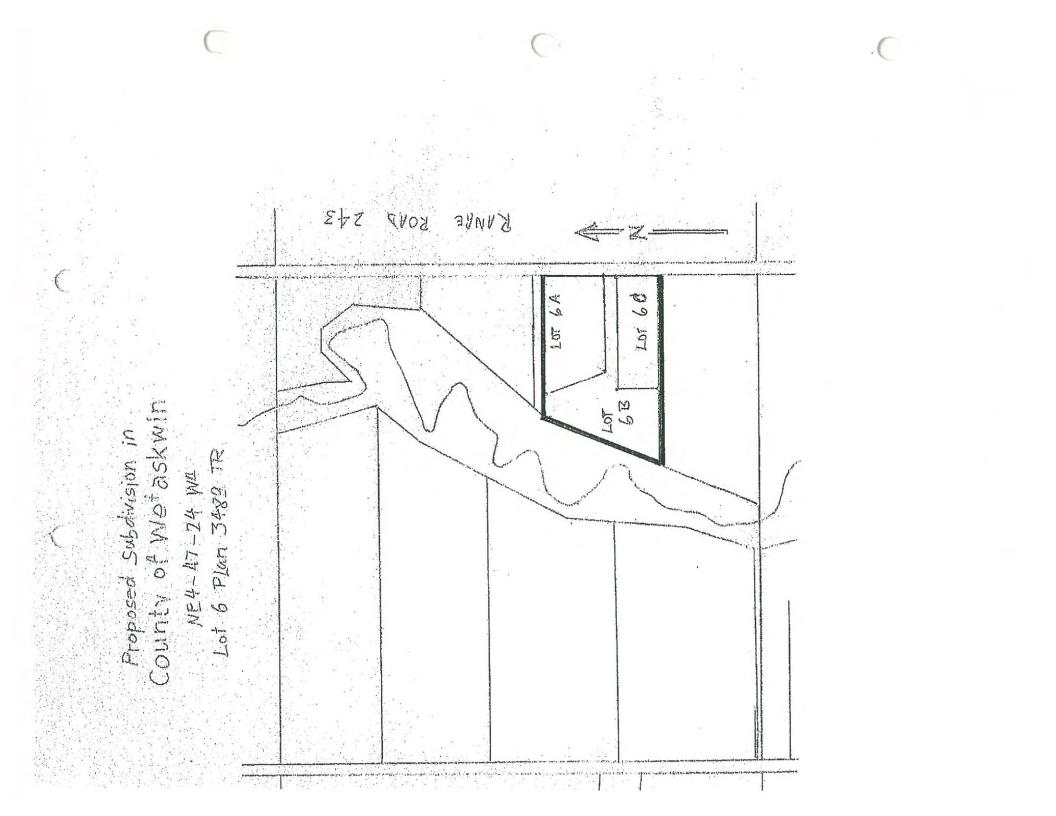
Also, please find enclosed an hydrogeological evaluation done by Thurber Engineering.

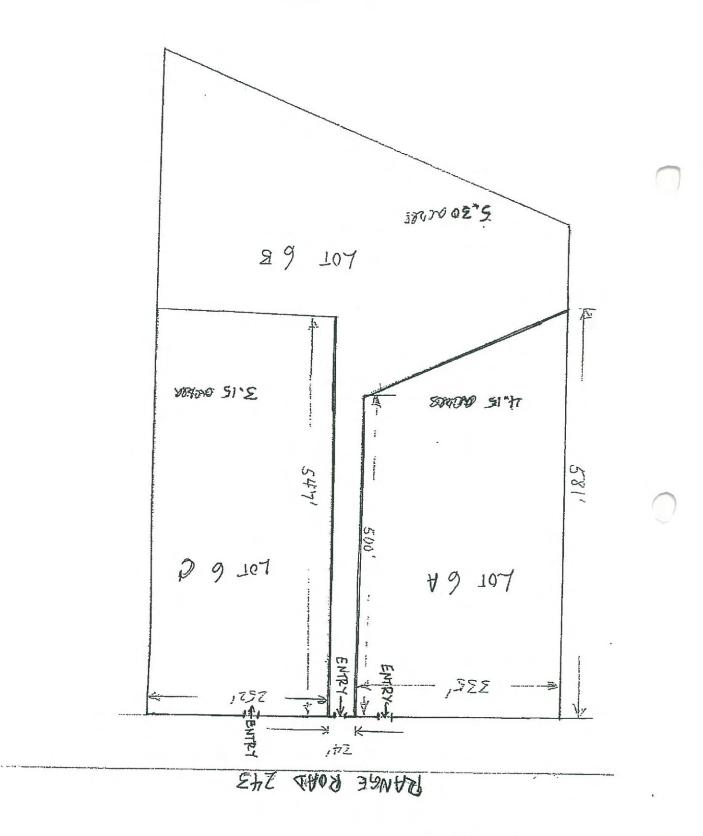
Your truly,

Fritz Martin

Fritz and Christa Martin P.O. 6934 Wetaskiwin, Alberta T9A 2G5







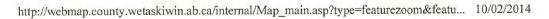
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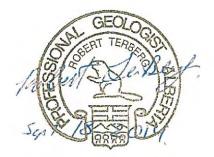
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## GROUNDWATER SUPPLY EVALUATION PROPOSED RESIDENTIAL SUBDIVISION NEAR MILLET (NE-4-47-24 W4M), ALBERTA

Report

for

Dr. Fritz Martin



R. TerBerg, M.Sc., P.Geol. Senior Hydrogeologist

PERMIT TO PRACTICE THURBER ENGINEERING LTD. Signature Date PERMIT NUMBER: P/5186 The Association of Professional Engineers, Geologists and Geophysicists of Alberta	H. FERTING
Date: September 18, 2014	N. Fernuik, M.Sc., P.Biol., P.Eng.
File: 19-6740-0	Review Principal

200, 9636 - 51 Avenue, Edmonton, AB T6E 6A5 T: 780 438 1460 F: 780 437 7125 www.thurber.ca



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### APPENDIX D

Maxxam Analytics Inc. Laboratory Analysis Report of Groundwater Chemistry



### 1. INTRODUCTION

This report presents a Groundwater Supply Evaluation by Thurber Engineering Ltd. (Thurber) for a proposed residential subdivision (the "Site") of Lot 6 Plan 3489TR in NE-4-47-24 W4M near the hamlet of Millet, Alberta.

Mr. Fritz Martin authorized the work on July 2, 2014 from Thurber's May 5, 2014, proposal.

Use of this report is subject to the Statement of Limitations and Conditions that is included at the end of the text of this report. The reader's attention is specifically drawn to these conditions as it is considered essential that they be followed for the proper use and interpretation of the report.

### 2. BACKGROUND

Thurber understands that the existing lot is to be subdivided into three residential lots. The County of Westaskiwin requires a minimum pumping test duration of two hours pumping and up to two hours recovery, along with an impact assessment for the potential addition of wells on the subdivided lots. The current Alberta Environment and Sustainable Resource Development (ESRD) standard stipulates that 1,250 cubic metres (m<sup>3</sup>) of water per year are to be available for each individual lot. For the proposed subdivision of three lots, the minimum sustainable yield requirement would then be 3750 m<sup>3</sup>/year. The March 2011 Alberta Environment Guide to Groundwater Authorization requires a detailed hydrogeological assessment report, including a yield calculation and impact assessment, once the water requirement exceeds 3650 m<sup>3</sup>/year.

Thurber has confirmed that the existing well on Site is identified by Alberta Water Well record #236463.

### 3. OBJECTIVE AND SCOPE OF WORK

The objective is to assess the potential impact to the producing aquifer and nearby aquifer users of producing 3750 m<sup>3</sup>/year (approximately 7.1 L/min) from the existing well.

The proposed scope of work generally includes the following:

### Stage 1: Desktop Study

- Compile a hydrogeological review of publicly available literature and well records for the area of the Site.
- Conduct a field well survey within a 1.6 km radius of the existing well.





#### Stage 2: Field Investigation

- Conduct a pumping test with the available installed pump over 2 hours drawdown and up to 2 hours recovery.
- Conduct aguifer parameter estimation with the pumping test data.
- Assess the impact of pumping with model simulations of the 3750 m<sup>3</sup>/year (approximately 7.1 L/min) pump rate.
- Collect a groundwater sample for groundwater quality assessment.
- Prepare a report summarizing the findings.

The field well survey was modified to identify wells by reconciling available well owners with the latest title documents, and aerial photos. This approach was used as many well owners do not respond to field verification of wells.

### 4. DESKTOP HYDROGEOLOGICAL ASSESSMENT

#### 4.1 Site Topography

The Site is located in 9-4-47-24 W4M, approximately 1 km west of Highway 2A and 7 km south of Millet in the County of Westaskiwin, Alberta. An aerial photo of the site area with ESRD estimated water well locations within a 1.6 km radius of the site, is shown on Drawing 19-6740-0-1 in Appendix A.

The nearest permanent surface water body is Bigstone Creek, approximately 70 m northwest of the Site. The creek has meandering drainage within a northwards draining valley that is approximately 200 m wide and approximately 4 m lower than the surrounding plains. The Bigstone Creek valley is titled as County Reserve. Other nearby surface water bodies are seasonal including one 20 m by 40 m slough located in the east portion of the Site as shown on Drawing 19-6740-0-1.

### 4.2 Geological and Hydrogeological Characteristics

#### 4.2.1 Geology

Drawing 19-6740-0-2, in Appendix A, presents a cross-section of the study area based on Alberta Water Well report logs. There are two main geological units present: overlying surficial deposits and bedrock.

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The surficial deposits are comprised of a vegetated black sandy loam (Soil Research Institute, 1962) over sand dunes (Shetsen, 1990) with gently rolling topography and low gradient undulations of up to 3 m elevation deviation from 760 m above mean sea level (AMSL). There are northwest-trending dune ridges in the study area. From Alberta water well records, the sand dunes are 6 m to 10 m thick and overlie glaciolustrine clays of 10 m to 14 m thickness. The overall surficial drift thickness is up to 20 m (Andriashek, 1987). The Bigstone Creek valley is lined with recent reworked silt and organics.

Bedrock occurs at approximately 20 m depth in the area and is represented by the Horseshoe Canyon Formation (Ceroici, 1979) of the Edmonton Group, which includes gray carbonaceaous shales, coal seams (up to 1 m thick), and isolated sandstone beds (up to 3 m thick).

#### 4.2.2 Hydrogeology

Within the study area there are two aquifer types present: the sand dunes in the surficial drift and the Horseshoe Canyon Formation sandstone beds.

The uppermost aquifers are in sand dunes in the surficial deposits with expected yields of 8.6 m<sup>3</sup>/day to 35 m<sup>3</sup>/day (6 L/min to 24 L/min; Ceroici, 1979) and typically used for septic drainage or surface water drainage by dugouts.

The Millet sandstone beds in the Horseshoe Canyon Formation, near Millet, have historically been known as artesian aquifers (water level higher than top of aquifer) with expected yields of 10 m<sup>3</sup>/day to 250 m<sup>3</sup>/day (6.9 L/min to 174 L/min; HCL, 2008).

#### 4.3 Well Survey

A well survey was compiled using the Abadata database of Alberta Water Well reports and records were reconciled to locations using a title survey of current landowners and a 2012 aerial photo. This method was used to mitigate the often minimal response to field-verification and domestic wells are usually within 20 m of the intended house.

Tables 4.1 and 4.2 in Appendix B summarize the completion specifications and lithologs, respectively, from 69 ESRD well records within a 1.6 km radius of the tested well. The wells with available depth information were completed in the Horseshoe Canyon Formation. The water wells are classed by recorded usage as follows:

58 domestic



- 5 domestic & stock
- 3 stock
- 3 unknown

There are 23 reported wells, within a 1.6 km radius of the tested well, that share overlapping screen interval depths with the tested well.

For the potential impact assessment to the 23 wells, available drawdown was assessed from comparison of the screen intervals in Table 4.1 with the formation bases listed in Table 4.2, and static water levels from Table 4.3 in Appendix B. The sandstone beds in the Horseshoe Canyon Formation are confined artesian aquifers, as the static water levels are higher than the tops of the sandstone beds, with an average available drawdown of approximately 25 m.

ESRD water well records of well #236463, on the Site, includes the following:

- The well was installed by Big Iron Drilling Ltd. on April 5, 1983, for Fritz Martin.
- Water production is from a pair of sandstone interbeds, at 24.7 m to 26.2 m and 41.8 m to 45.7 m, within a shale. The depth interval near top of bedrock has been classified as the Millet sandstones (Ceroici, 1979) and the Upper Bedrock Aquifer (HCL, 2008).
- The production casing was installed from 22.6 m to 45.7 m, although no screen/perforation interval was reported. We have assumed a perforation interval of approximately 21.0 m from 24.7 m to 45.7 m, as this is the maximum extent of production casing that could be exposed to the formation and the interval coincides with the top and bottom of the two sandstone beds penetrated by the production casing. This assumption is conservative as a shorter production interval would imply that the formation is more productive. Verification would require a videolog of the well.
- The surface casing is a 141 mm standpipe driven to 24.7 m depth.
- The static water level was 6.1 m below ground surface, for an available drawdown of 18.6 m to the top of confined aquifer.



THURBER

### 5. WELL TESTING RESULTS

### 5.1 Pumping Test Description and Interpretation

A pumping test of well #236463, on the Site, was completed by Ms. Jackie Maxwell, B.Sc. A.I.T. of Thurber at the Site on July 29, 2014. The observed static water level depth in the well was of 9.9 m below top of pipe (9.4 m bgs). The well was pumped at 26.7 L/min (38.4 m<sup>3</sup>/day) through two hours. A Solinst Levellogger was used, but could not get past the transition depth between the driven surface casing and the smaller diameter production casing. The pumping drawdown extended below that casing transition depth so the manual dipmeter measurements were used for testing.

The water level dropped to 20.1 m below top of pipe (19.6 m bgs) for a net drawdown of 10.2 m and a resulting specific capacity of 2.62 L/min/m (pumping effort per unit drawdown).

For the context of a confined aquifer, the Cooper-Jacob (1946) method was chosen for pumping test data analysis; while the recovery data was assessed by the Theis (1935) method for recovery from confined aquifers.

#### TABLE 5.1 PUMPING TEST RESULTS OF TESTED WELL (NE-4-47-24 W4M) NEAR MILLET, ALBERTA

Analytic Method	Hydraulic Conductivity (m/s)	Transmissivity (m²/s)
Constant Rate 26.7 L/min Cooper-Jacob (late time)	3.9E-06	8.2E-05
Theis Recovery	7.2E-06	1.5E-04
Geometric Means	5.3E-06	1.1E-04

#### 5.2 Theoretical 20-Year Safe Yield

The available drawdown (H<sub>a</sub>) of 14.3 m was estimated from top of aquifer depth (24.7 m bgs) minus static water level (9.4 m bgs) observed on July 29, 2014. The transmissivities were based on an assumed 21 m perforation interval. The estimated twenty year safe yield ( $_AQ_{20}$ ) was estimated to be in the order of 45 L/min, using the Farvolden method for confined aquifers and a mean transmissivity of 1.11 × 10<sup>-4</sup> m<sup>2</sup>/s (per Table 5.2). Regional assessments (HCL, 2008) found a mean transmissivity of 6.4 × 10<sup>-4</sup> m<sup>2</sup>/s.



#### TABLE 5.2 THEORETICAL LONG-TERM YIELD OF TESTED WELL (NE-4-47-24 W4M) NEAR MILLET, ALBERTA

Q <sub>20</sub> m³/s (L/min)	Transmissivity (m²/s)	H <sub>a</sub> (m)	Pumping Test rate m³/s (L/min)
$7.49 \times 10^{-4}$ (44.9)	1.11 × 10 <sup>-4</sup>	14.3	4.45 × 10 <sup>-4</sup> (26.7)

ESRD has a policy of taking the lower of a tested rate and the resulting calculated rate, hence the pumping test rate of 26.7 L/min would likely become the ESRD licensed rate.

### 5.3 Impact Assessment

There are 23 wells within a 1.6 km radius from the Site well that are known to produce from approximately the same depth. Theis (1935) method drawdown predictions for pumping at the projected demand rate of 7.1 L/min after 20 years are provided in Appendix C. This data was then used to assess the 20 year projected drawdown in groundwater wells within the 1.6 km radius. Many of the wells did not have static water levels recorded and therefore did not have available drawdown from which to calculate percentage impact.

#### TABLE 5.3 PROJECTED 20 YEAR STEADY STATE DRAWDOWN FOR WELL #236463 PUMPED AT 7.1 L/MIN (NE-4-47-24 W4M) NEAR MILLET, ALBERTA

Well #	Approx. radius from #236463 (m)	Approx. Projected Drawdown (m)	Available Drawdown (m)	% Impact
1030220	364	1.30	N/A	N/C
1780235	441	1.24	N/A	N/C
236467	496	1.20	36.0	3%
166471	516	1.19	14.4	8%
1030048	717	1.11	N/A	N/C
1130063	833	1.08	N/A	N/C
229704	937	1.04	29.8	3%
236441	937	1.04	22.9	5%
1780303	1167	1.00	N/A	N/C
290375	1369	0.96	25.6	4%
1030022	1442	0.95	N/A	N/C
236239	1455	0.94	20.4	5%
1030209	1526	0.94	N/A	N/C
1780194	1549	0.94	N/A	N/C
1780286	1566	0.93	N/A	N/C
1780180	1590	0.93	N/A	N/C

N/A: not available

N/C: not calculated

 Client:
 Dr. Fritz Martin

 File:
 19-6740-0

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Table 5.3 indicates that pumping well #236463 at 7.1 L/min would have a calculated potential impact ranging from 3 percent to 8 percent on available drawdown at the nearest wells screened across the same depth. These impacts are conservative and potentially overstated as recharge from the surficial sand dunes is difficult to quantify and not accounted for.

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The observed Hardness at 87 mg/L is generally characterized as moderately hard (61–120 mg/L).

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 Client:
 Dr. Fritz Martin

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Pumping the well #236463 at 7.1 L/min would have a calculated potential impact ranging from 3 percent to 8 percent on available drawdown at the nearest wells screened across the same depth. These impacts are conservative and potentially overstated as recharge from the surficial sand dunes is difficult to quantify and not accounted for.

### 7. REFERENCES

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- Theis, C.V., 1935, "The relation between the lowering of the piezometric surface and the rate and duration of discharge of a well using groundwater storage" Transactions American Geophysical Union, Vol.16. pp.519-524



#### STATEMENT OF LIMITATIONS AND CONDITIONS

#### 1. STANDARD OF CARE

This study and Report have been prepared in accordance with generally accepted engineering or environmental consulting practices in this area. No other warranty, expressed or implied, is made.

#### 2. COMPLETE REPORT

All documents, records, data and files, whether electronic or otherwise, generated as part of this assignment are a part of the Report which is of a summary nature and is not intended to stand alone without reference to the instructions given to us by the Client, communications between us and the Client, and to any other reports, writings, proposals or documents prepared by us for the Client relative to the specific site described herein, all of which constitute the Report.

IN ORDER TO PROPERLY UNDERSTAND THE SUGGESTIONS, RECOMMENDATIONS AND OPINIONS EXPRESSED HEREIN, REFERENCE MUST BE MADE TO THE WHOLE OF THE REPORT. WE CANNOT BE RESPONSIBLE FOR USE BY ANY PARTY OF PORTIONS OF THE REPORT WITHOUT REFERENCE TO THE WHOLE REPORT.

#### 3. BASIS OF REPORT

The Report has been prepared for the specific site, development, design objectives and purposes that were described to us by the Client. The applicability and reliability of any of the findings, recommendations, suggestions, or opinions expressed in the document, subject to the limitations provided herein, are only valid to the extent that this Report expressly addresses proposed development, design objectives and purposes, and then only to the extent there has been no material alteration to or variation from any of the said descriptions provided to us unless we are specifically requested by the Client to review and revise the Report in light of such alteration or variation or to consider such representations, information and instructions.

#### 4. USE OF THE REPORT

The information and opinions expressed in the Report, or any document forming part of the Report, are for the sole benefit of the Client. NO OTHER PARTY MAY USE OR RELY UPON THE REPORT OR ANY PORTION THEREOF WITHOUT OUR WRITTEN CONSENT AND SUCH USE SHALL BE ON SUCH TERMS AND CONDITIONS AS WE MAY EXPRESSLY APPROVE. The contents of the Report remain our copyright property. The Client may not give, lend or, sell the Report, or otherwise make the Report, or any portion thereof, available to any person without our prior written permission. Any use which a third party makes of the Report, are the sole responsibility of such third parties. Unless expressly permitted by us, no person other than the Client is entitled to rely on this Report. We accept no responsibility whatsoever for damages suffered by any third party resulting from use of the Report without our express written permission.

#### 5. INTERPRETATION OF THE REPORT

- a) Nature and Exactness of Soil and Contaminant Description: Classification and identification of soils, rocks, geological units, contaminant materials and quantities have been based on investigations performed in accordance with the standards set out in Paragraph 1. Classification and identification of these factors are judgmental in nature. Comprehensive sampling and testing programs implemented with the appropriate equipment by experienced personnel, may fail to locate some conditions. All investigations utilizing the standards of Paragraph 1 will involve an inherent risk that some conditions will not be detected and all documents or records summarizing such investigations will be based on assumptions of what exists between the actual points sampled. Actual conditions may vary significantly between the points investigated and the Client and all other persons making use of such documents or records with our express written consent should be aware of this risk and this report is delivered on the express condition that such risk is accepted by the Client and such other persons. Some conditions are subject to change over time and those making use of the Report should be aware of this possibility and understand that the Report only presents the conditions at the sampled points at the time of sampling. Where special concerns exist, or the Client has special considerations or requirements, the Client should disclose them so that additional or special investigations may be undertaken which would not otherwise be within the scope of investigations made for the purposes of the Report.
- b) Reliance on Provided Information: The evaluation and conclusions contained in the Report have been prepared on the basis of conditions in evidence at the time of site inspections and on the basis of information provided to us. We have relied in good faith upon representations, information and instructions provided by the Client and others concerning the site. Accordingly, we cannot accept responsibility for any deficiency, misstatement or inaccuracy contained in the Report as a result of misstatements, omissions, misrepresentations, or fraudulent acts of the Client or other persons providing information relied on by us. We are entitled to rely on such representations, information and instructions and are not required to carry out investigations to determine the truth or accuracy of such representations, information and instructions.



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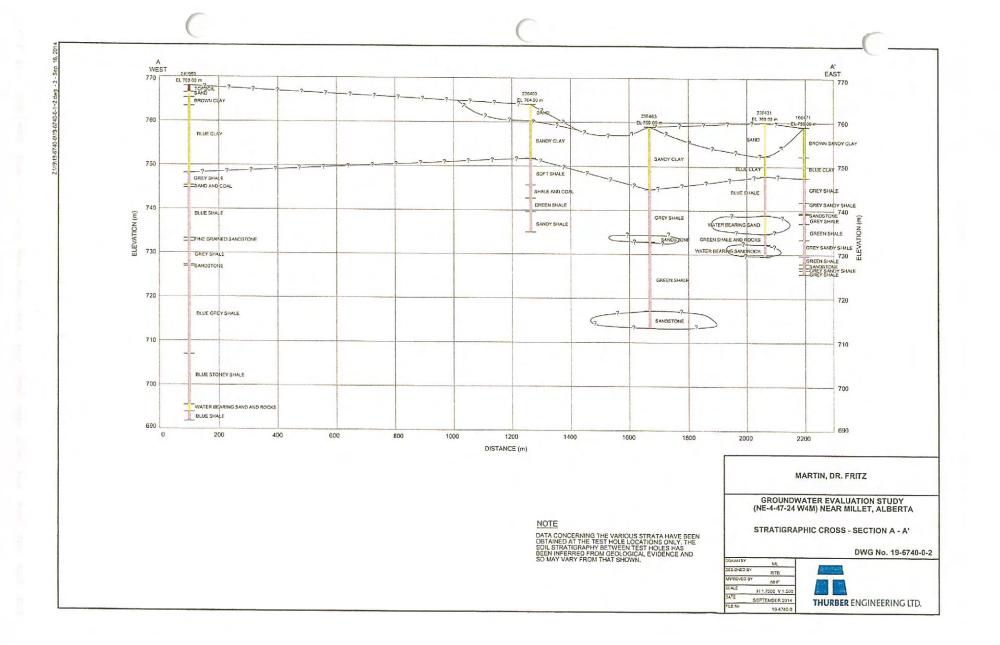
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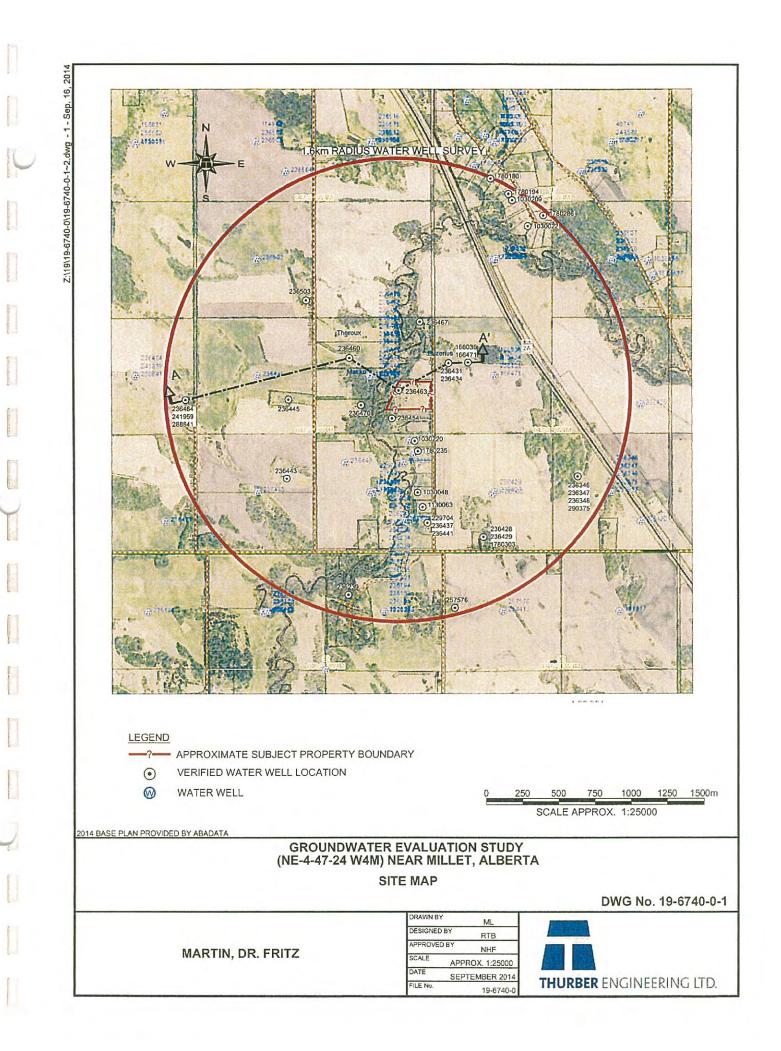
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APPENDIX A

Drawings







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APPENDIX B

Tables

#### TABLE 4.1 ALBERTA WATER WELL SURVEY NEAR MILLET (NE-4-47-24 W4M), ALBERTA

Contraction of the second s	Location	alinformatic	un la	Provide and a second	Dritting			SURFACE CASING		-	Screen/P	erforal	ons In	Invalit	SER PO	ma	Acil	ller	200000000000
	S generates wardenes	ante de la company	With a constant	Approx	CONTRACTOR OF	Same		character and character	Section 1	1000000	STREET, SA	Nine Statistics	100000000	The state	Teologia	PARENTER	A COLORED OF STREET	View allow the state	And all the second s
	and the second	11-22-5-5	125 20	meters from	Date	Depth	E sender and a		OD	Battom	Shaw!	OD		Bottom	Depth	Rate	1. A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Available:	Chemistries
Well # Well Owner	Location	#Latitude#	Longitude	#230463	Completed	12(m)2	Proposed Use	Туре	(mm)	(m)	Type	{mm}	(m) *	2(m) 2	*(m) *	(U/min)	Top of Aquifer	Drawdown	on File
40746 WASSERMAN, ISRAEL	SE-04-047-24-W4	53.021702	-113.445535		13-Jun-02	39.6	Domestic	Plastic	152	28.0	Plastic	114	27.7	39.3	21:3	: 45	36.0	25,9	0
166036 FINNMAN, GERALD	NW-03-047-24-W4	53.029758	-113.435825	516	30-Apr-80	30.5	Slock	Steel	127	21.9			. 1		1.5.1		25.9	19.2	0
166471 FINMAN, GERALD	NW-03-047-24-W4	53.029758	-113.435825	516	13-Mar-92	33.5	Domestic	Plastic	152	22.6	Plastic	114	21.3	33.5	21.3	45	31.1	14.4	0
215034	NE-04-047-24-W4					24.4	Domestic	Unknown	102					manan	15				1
229704 BREDLOW, STEVE	07-04-047-24-W4	53,019794	-113.440041	937	4-Oct-93	48.8	Domestic	Plastic	152	31.7	Plastic	114	36.6	48.8	27,A	54	44.2	29.8	0
236191 GAVEL, FRANK	NE-32-045-24-W4	53.014267	-113.444574		2-May-78	57.9	Domestic	Steel	102	25.6					in.		48.8		0
236192 BANSKE, HERB	NE-32-046-24-W4	53.014267	-113.444574		13-May-81	41.1	Domestic	Steel	141	19.8	Steel	114	35.1	41.1	33.5	45	35.1	30.2	0
236194 SHIPPELT, SUSAN	NE-32-046-24-W4	53.014267	-113.44457.4			95.1	Domestic			1		_	-						1 1
236221 GANSKE, HERB	NE-32-046-24-W4	53.014267	-113.444574		28-Aug-82	33.5	Domestic	Steel	114	25.6							25.6. 31.1	10.4	1 1
236225 SPYKSMA, WARREN	NE-32-040-24-W4	53.014267	-113.444574		29-Aug-82	40.2	Domestic	Sleel	114	29.0							29.0, 32.6, 38.1	12.2	0
236227 BREITKREUZ, ALFRED	NE-32-046-24-W4	53.014267	-113.444574			76.5	Domestic				1								2
236228 MUSIOWSKY, BASIL A.	. NE-32-046-24-W4	63.014267	-113.444574			56.4	Domestic												1
236230 GANSKE, KEITH	NE-32-048-24-W4	53.014267	-113.444574		22-Apr-83	39.6	Domestic	Steel	114	26.8							25.8, 33.2		0
236234 GENTES, P.	NE-32-046-24-W4	53.014267	-113:444574		18-Aug-83	35.6	Domestic	Steel	141	25.9	1						29.0		0
236239 BROMLEY, WILLIAM	NE-32-046-24-W4	53.014267	-113.444574	1455	2-Jun-87	45.7	Domestic	Steel	140	15.5	Plastic	114	27.4	42.7			27.1.42.1	20.4	0
236242 WHITTAKER, MARG	NE-32-046-24-W4	53.014267	-113.444574				Domestic								1				0
236245 GANSKE, HERB	NE-32-046-24-W4	53.014267	-113.444574		27-Feb-88	54.9	Domestic	Steel		42.7						68	50.3	29.0	0
236248 CHEEVER, JEFF	NE-32-046-24-W4	53.014267	-113.444574		1-Nov-88	64.0	Domestic	Steel	140	44.2				and and and	36.6	27	50.3.57.9	36.6	0
236250 SCHMIDT, JEFF/LINDA	NE-32-046-24-W4	53.014267	-113.444574			42.7	Domestic							-	1				D
236346 HOFFMAN, TERRY	SE-03-047-24-W4	53.021677	-113.421205	1369		45.7	Domestic						-						1
236347 HOFFMAN, TERRY	SE-03-047-24-W4	53.021677	-113.421205.	1369	9-May-78	41.1	Unkriown	Steel	140	25.6							33.5	26.8	2
236348 HOFFMAN, TERRY	SE-03-047-24-W4		-113.421205	1369	1-Jul-80	39.6	Domestic							1	1				2
236428 KNUDSEN, R.	SW-03-047-24-W4	53.018918	-113.434318	1167		24.4	Domestic			1	1					-			1 1
236429 NELSON	SW-03-047-24-W4		-113,434318	1167		30.5	Unknown			1									0
236431 FINMAN, HELMAR	NW-03-047-24-W4	53.029723	-113.437822	393	28-May-70	30.5	Domestic	Unknown	114	20.4							21.0. 27.7	15.2	0
236434 FINNMAN, H.	NW-03-047-24-W4	53.029723	-113.437822	393		51.0				1						-			1
236435 COOK, ROY	09-03-047-24-W4		-113,418206		16-May-77			Steel	114	29.0	-			1	32.9	14	29.0	16.8	a
236437 BREDLOW, HERBERT	07-04-047-24-W4		1 -113,440041	937	18-Feb-74				105	20,4	1	1			Value		18.3	6.9	2
236440 BREDLOW .	07-04-047-24-W4	53.019794	-113.440041		1-Jan-33	65.5	Unknown	Unknewn	51	1	- manufactures				1			1	0
236441 BREDLOW, HERB	07-04-047-24-W4	53.019794	1113.440041	937	4-Nov-88	54.9	Stock	Steel	140	27.4	Plastic	114	27.4	54.9	-	23.	32.0. 48.2	22.9	0
236443 STANLEY, RON	SW-04-047-24-W4			983	1-May-75	24.4			105	19.2	T		-	1			21.3	19.8	a
236445 BECK .	NW-04-047-24-W4	53.027461	-113.45427	762		79.2	Domestic				1	-	-	1				10.0	1
236448 PIERCE, FRANK L.	NE+04+047+24-W4			THIRDAL	1-Jun-74	36.6		Galvanized Steel	114	18.6	1			1.	15.2	-	23.8. 30.5	18.3	1 1
236451 MEYER, BEN.	NE-04-047-24-W4				1-Jun-74.	30.5		Galvanized Steel	114	19.2			-	1			25.3	21.3	1 1
236454 GREENE EARL	NE-04-047-24-W4		7 -113,443667	200	1-Jun-77	30.5		Galvanized Steel	114	19.2	1				18.3	27	20.1	14.3	0
236457 MCCRAKEN, JERRY	NE-04-047-24-W4		3 -113,445536		4-Jul-75	30.5		Galvanized Steel	114	18.9.			-	1	12.2		23.8	17.5	1
236459 LYNCH, BOB	NE-04-047-24-W4				2-Jun-75	30.5		Galvanized Sleet		18.9	-		-	-	10.0	-	20.4	17.0	1
236460 BREITKREUS, ED	NE-04-047-24-W4		9 -113.448011	407	21-Sec-61			Steel	114	22.3					15.2	45	24.4	15,9	1 0
236463 MARTIN; FRITZ	NE-04-047-24-W4		5 -113.442955	0	.5-Apr-83	45.7	Domestic	Steel	.141	24.7	Steel	1 114.	22.6	45.7	40.2		24.7, 41.8	18.6	0
236467 PLETZ, ERHARD	NE-04-047-24-W40		9 -113,440764	496	25-Feb-84			Steel	141	28.0	Steel				36.6	0	44.8	36.0	1 1
236468 MCCRACKEN, CAROL	NE-04-047-24-W43		3 -113.445536		1	36.6			1	1		1	1	1	1-00.0	-	17.0		2
236470 WOODS, JACK R.	NE-04-047-24-W4		.113,446851	281	1	30.5			1	-	1	1	1	1	1	-	1		1 0
236484 BAILER, WARREN	NE-05-047-24 W4M				1	54.9			1		1		1	1 .			*	1	0
236503 CLARKE; ROSS	SW-09-047-24-W4		2 -113,452442		1	1	Domestic		1	1	1	1	1	1		-	1		0
236529 STENGEL ART	SW-10-047-24-W4				13-Aug-65	27.4		Unknown	102	1 15.2					1		16.8. 24.4	10.7	2
241959 BAILER, ELMER	NE-05-047-24 W4M				1-Apr-74			1	1	1	1	1	1	1	24.4		72.5	1	0
254413 BARRA, DARREN	NW-33-048-24-W4			1	11-Mar-94			Plastic	152	43.3	Plastic	114	48.8	54.9	24.4	45	51.2	37.5	0
257576 GANSKE, BRIAN	NW-33-046-24-W4			1550	27-Apr-95			Plastic	152	45.7	Plastic		48.8		18.3		56.1	49.2	- 0
267690 MASSEY, JARVIS/MARILYN	08-04-047-24-W4:				26-Oct-95		Domestic	Plastic	152	49.7	1	1	1	1	27.4	36	63.4	51.2	0
267898 MASSEY, JARVIS/MARILYN	01-04-047-24-W4		4 -113.442536		6-Oct-95		Oomestic	Flaslic	152	47.9			1	1.	24.4	41	63.4	51.2	0
288841 BAILER, LAURIE/WARREN	NE-05-047-24 W4M				3-Jul-97	71.6			1	5.5	+	1	1	1	36.6	1	39.6, 64.0		0
290375 HOFFMAN, TERRY	SE-03-047-24-W4				20-Aug-98		Domestic	Plastic	152	25.6	Plastic	102	1280	. 41.1	22.9	45	33.5	25.6	0
291967 BIGSTONE AGRO CENTRE	SE-03-047-24-W4				30-Sep-98			Plastic	1 152	24.4	Plastic		1 30.5		21.3		36.6	31.7	0
292690 NEELIN, BILL					1 .13-Jul-99			Plastic	152	30.8	Turat	1-102	1-000		29.0	41	41.8	37.5	0
				1	21-Jan-05							1	1 10 0	1 41 4					
1030003 CUNNINGHAM, AL	SE-04-047-24-W4	53.0217	-113.446				Domestic	Plastic	152	43.3		1 114.		61.0	1 21.3	1 54	50.6, 55.5, 58.5	A CONTRACTOR OF A CONTRACTOR O	D

TABLE 4.1 ALBERTA WATER WELL SURVEY NEAR MILLET (NE-447-24 W4M), ALBERTA

standing and and the source is the second strategy and	and an	n Informatio	- facilities and a second	a groups and passes areas	Characteristics T. Viller	PERMIT	International and and and and and	- The second second second	Value of Products and a		-	100.0000000	. search	A	Er.		i		
A THE PARTY AND A COMPANY AND	Locatio	n Informatio	n traiting the second	Calm Calcardoro	Drillin	Section 1	it constant of the second	SURFACE CASING	230 B 1715		Screen	erlorat	ions in	tervalile	2 PL	mplifi	MOENIE READU	for enternance of	- ROMESSAG
				meters from	Date	Depth	A STATE ASSAULT	WILLOW AND	OD -	Bettom		OD	Ton	Bollom	Depth	Rate	THE PARTY AND	Available	Chemistries
Well 4 Well Owner	Location	Lalitude	Longitude	#236463	Completed	.(m):	Proposed Use	Туре	. (mm) . :	(m}	Туре	(mm)		(ci)			Top of Aquiter		
1030048 SONNENBERG, SCOTT	SE-04-047-24-W4	53.021684	-113:44101B	7.17	28-Apr-04	: 51.8	Domestic	"Plaslic ·	.152	. 34.1.	Plastic-	114	436.6	51.8	18:3	45	48.2		0
1030154 WILLIS, ANDY	SW-10-047-24-W4	53.0362	-113.433		22-Feb-07.	251.2	Domestic	Plastic	152	34.1	Plastic.	114	17.1	51.2	30:5	. 45	18.9. 24.4. 43.3		0
1030209 MOISAN, DANNY & JAININE	11+10-047-24-W4	53.039819	-113.431356	1526	11-Oct-08	54.9	Domestic	Plastic	152	34.7	Plastic'	114.	33.5	54.9	36:6:	45	46.9. 51.2		0
1030220 SWITZER, BLAINE & JOY	08-4-47-24-W4	53.024874		364	13-May-09	61.0	Domestic .	Plastic	152	40.5	Plastic	114	39.6	61.0	27:4	54	56.7		1 0
1030246 VENTER, CHRIS	NE-32-46-24-W4	53.014236	+113.444568		19-May-10	. 47.9.	Domestic	Plastic	152	22.9	Plastic	114	20.4	47.9	30.5	45	39.0.45.1		0
1130063 WOMBOLD, JASON & RACHEL	01-04-047-24-W4	53.020698	-113.440427	833	-4-Feb-04	61.0	Domestic	Plastic	152	.29.9	Plastic	: 114	48.8	61.0	36.6	45	53.6		D
1780161 DICK, TED	NE-04-047-24-W4	53.0289	-113.446		4-Apr-07	48.8	Demestic	Plastic	152	31.4	Plastic	102	42.7	48.8	18:3	: 45	41,1		0
1760160 FILLION; KELLY & CARRIE		53.041147	-113.433556	1590	2-Oct-07	36.6	Domestic	Plastic	152	24.7	Plastic	102	30.5	36.6	18.3	: 45	30.5		D
1760194 FLEWELLING, JOHN & ANNAMARIE	11-10-47-24-W4	53.040195	-113.431734	1549	21-May-07	36,6	Domestic	Plastic	152	25.9	Plastic	102	30.5	36.6	18.3	1:36	29.0		0
1780235 CRAWFORD, RUSS	8-4-47-24-W4	53.024244	-113.440995	441	20-Sep-07	39.6	Domestic	Plastic	152	30.5	Plastic	102	36.6	39.6	27.4	36			0
1780286 HENDRICKS, OTIS			-113.433426		27-Oct-09	36,6	Domestic	Plastic	152	26.5	Plastic	102	30.5	36.6	14. 11	40	24.4	JALL BRAA	0
1780303 HORSLEY, ALISON			-113.434318		3-May-10	36.6	Domestic	Plastic	152	34.4	Plaslic	114	33.5	36.6	18.3	36	34.7		0
1780319 QUINTON, DEXTER & SUE	SE-4-47-24-W4	53.021585	-113.445595	1	9-Sep-10	42.7	Domestic	Plastic	152	25,3	Plastic	114	38.6	42.7	30.5	18	39.0		1 0

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Well #	Location	Depth (m)	Formation
40746	SE-04-047-24 W4M	6.7	Brown Sandy Clay
40746	SE-04-047-24 W4M	15.8	Blue Clay & Rocks
40746	SE-04-047-24 W4M	18.9	Gray Shale
40746	SE-04-047-24 W4M	20.1	Gray Sandy Shale
40746	SE-04-047-24 W4M	20.7	Sandstone
40746	SE-04-047-24 W4M	22.3	Gray Sandy Shale
40746	SE-04-047-24 W4M	23.5	Green Shale
40746	SE-04-047-24 W4M	25.0	Gray Shale
40746	SE-04-047-24 W4M	26.8	Gray Sandy Shale
40746	SE-04-047-24 W4M	29.9	Green Shale
40746	SE-04-047-24 W4M	32.3	Gray Shale
40746	SE-04-047-24 W4M	36.0	Gray Sandy Shale
40746	SE-04-047-24 W4M	37.5	Sandstone
40746	SE-04-047-24 W4M	39.0	Gray Sandy Shale
40746	SE-04-047-24 W4M	39.6	Green Shale
166036	NW-03-047-24 W4M	7.6	Sand
Sector Se	NW-03-047-24 W4M	13.7	Blue Clay
166036		21.3	Gray Shale
166036		25.9	Green Shale
166036			the second s
166036		29.0	Sand & Shale
166036	NW-03-047-24 W4M	30.5	Gray Shale
166471	NW-03-047-24 W4M	6.7	Brown Sandy Clay
166471	NW-03-047-24 W4M	11.6	Blue Clay
166471	NW-03-047-24 W4M	17.1	Gray Shale
166471	NW-03-047-24 W4M	19.5	Gray Sandy Shale
166471	NW-03-047-24 W4M	19.8	Sandstone
166471	NW-03-047-24 W4M	21.9	Gray Shale
166471	NW-03-047-24 W4M	25.6	Green Shale
166471	NW-03-047-24 W4M	29.3	Gray Sandy Shale
166471	NW-03-047-24 W4M	31.1	Green Shale
166471	NW-03-047-24 W4M	32.0	Sandstone
166471	NW-03-047-24 W4M	32.6	Gray Sandy Shale
166471	NW-03-047-24 W4M	33.5	Gray Shale
000704	SE 04 047 04 WAY	0 5	Cond
229704		8.5	Sand
229704	and the second	13.4	Blue Clay
229704	SE-04-047-24 W4M	15.2	Coal Rive Clav
229704	SE-04-047-24 W4M	27.1	Blue Clay
229704	SE-04-047-24 W4M	28.7	Coal
229704	SE-04-047-24 W4M	32.9	Green Shale
229704	SE-04-047-24 W4M	33.5	Sandstone
229704	SE-04-047-24 W4M	35.4	Gray Sandy Shale
229704	SE-04-047-24 W4M	37.8	Green Shale
229704	SE-04-047-24 W4M	39.6	Gray Shale
229704	SE-04-047-24 W4M	41.5	Gray Sandy Shale

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Well #	Location	Depth (m)	Formation
229704	SE-04-047-24 W4M	44.2	Green Shale
229704	SE-04-047-24 W4M	44.8	Sandstone
229704	SE-04-047-24 W4M	47.5	Gray Sandy Shale
229704	SE-04-047-24 W4M	48.8	Green Shale
236191	NE-32-046-24 W4M	3.0	Sand
236191	NE-32-046-24 W4M	12.2	Blue Clay
236191	NE-32-046-24 W4M	15.2	Blue Shale
236191	NE-32-046-24 W4M	27.4	Green Shale
236191	NE-32-046-24 W4M	48.8	Blue Shale
236191	NE-32-046-24 W4M	56.4	Sand & Shale
236191	NE-32-046-24 W4M	57.9	Green Shale
236192	NE-32-046-24 W4M	4.0	Brown Sandy Clay
236192	NE-32-046-24 W4M	9.8	Gray Sandy Clay
236192	NE-32-046-24 W4M	10.7	White Sandstone
236192	NE-32-046-24 W4M	12.2	Green Shale
236192	NE-32-046-24 W4M	14.0	Gray Sandstone
236192	NE-32-046-24 W4M	21.3	Shale & Coal
236192	NE-32-046-24 W4M	24.7	Gray Sandstone
236192	NE-32-046-24 W4M	26.5	Gray Shale
236192	NE-32-046-24 W4M	27.1	Sandstone
236192	NE-32-046-24 W4M	35.1	Gray Shale
236192	NE-32-046-24 W4M	41.1	Gray Hard Sandstone
236221	NE-32-046-24 W4M	3.7	Clay
236221	NE-32-046-24 W4M	4.6	Clay & Rocks
236221	NE-32-046-24 W4M	13.7	Blue Clay
236221	NE-32-046-24 W4M	14.0	Coal
236221	NE-32-046-24 W4M	19.8	Soft Shale
236221	NE-32-046-24 W4M	22.9	Brown Shale
236221	NE-32-046-24 W4M	25.6	Hard Shale
236221	NE-32-046-24 W4M	26.2	Hard Sandstone
236221	NE-32-046-24 W4M	31.1	Hard Shale
236221	NE-32-046-24 W4M	31.7	Hard Sandstone
236221	NE-32-046-24 W4M	33.5	Hard Shale
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236225	NE-32-046-24 W4M	4.6	Sand
236225	NE-32-046-24 W4M	8.5	Sandy Clay
236225	NE-32-046-24 W4M	15.2	Blue Clay
236225	NE-32-046-24 W4M	19.2	Soft Shale
236225	NE-32-046-24 W4M	21.3	Brown Shale
236225	NE-32-046-24 W4M	21.9	Coal
236225	NE-32-046-24 W4M	29.0	Hard Shale
236225	NE-32-046-24 W4M	29.6	Hard Sandstone
236225	NE-32-046-24 W4M	32.6	Hard Shale
236225	NE-32-046-24 W4M	32.9	Hard Sandstone

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Well #	Location	Depth (m)	Formation
236225	NE-32-046-24 W4M	38.1	Hard Shale
236225	NE-32-046-24 W4M	38.7	Hard Sandstone
236225	NE-32-046-24 W4M	40.2	Hard Shale
236230	NE-32-046-24 W4M	2.4	Clay & Rocks
236230	NE-32-046-24 W4M	6.7	Brown Clay
236230	NE-32-046-24 W4M	7.3	Coal
236230	NE-32-046-24 W4M	9.1	Black Clay
236230	NE-32-046-24 W4M	13.7	Black Shale
236230	NE-32-046-24 W4M	15.8	Brown Shale
236230	NE-32-046-24 W4M	21.0	Brown Shale
236230	NE-32-046-24 W4M	26.8	Brown Shale
236230	NE-32-046-24 W4M	28.0	Hard Sandstone
236230	NE-32-046-24 W4M	29.3	Soft Sandstone
236230	NE-32-046-24 W4M	33.2	Shale
236230	NE-32-046-24 W4M	34.1	Hard Sandstone
236230	NE-32-046-24 W4M	36.6	Soft Sandstone
236230	NE-32-046-24 W4M	39.6	Shale
236234	NE-32-046-24 W4M	7.6	Clay
236234	NE-32-046-24 W4M	18.3	Blue Shale
236234	NE-32-046-24 W4M	20.7	Coal
236234	NE-32-046-24 W4M	27.4	Green Shale
236234	NE-32-046-24 W4M	29.0	Gray Shale
236234	NE-32-046-24 W4M	34.7	Sand & Shale
236234	NE-32-046-24 W4M	36.6	Green Shale
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236239	NE-32-046-24 W4M	0.6	Topsoil
236239	NE-32-046-24 W4M	2.1	Sand
236239	NE-32-046-24 W4M	10.7	Sandy Clay
236239	NE-32-046-24 W4M	12.2	Sandstone
236239	NE-32-046-24 W4M	16.8	Shale
236239	NE-32-046-24 W4M	17.4	Coal
236239	NE-32-046-24 W4M	27.1	Shale
236239	NE-32-046-24 W4M	28.0	Water Bearing Sandstone
236239	NE-32-046-24 W4M	33.5	Shale
236239	NE-32-046-24 W4M	35.1	Sandstone
236239	NE-32-046-24 W4M	37.2	Shale
236239	NE-32-046-24 W4M	41.1	Sandstone
236239	NE-32-046-24 W4M	42.1	Shale
236239	NE-32-046-24 W4M	44.2	Water Bearing Sandstone
236239	NE-32-046-24 W4M	45.7	Shale
236245	NE-32-046-24 W4M	4.6	Sand
236245	NE-32-046-24 W4M	18.3	Clay & Rocks
236245	NE-32-046-24 W4M	25.9	Soft Shale
236245	NE-32-046-24 W4M	29.9	Hard Shale

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Well #	Location	Depth (m)	Formation
236245	NE-32-046-24 W4M	30.5	Hard Sandstone
236245	NE-32-046-24 W4M	50.3	Hard Shale
236245	NE-32-046-24 W4M	52.4	Hard Sandstone
236245	NE-32-046-24 W4M	54.3	Soft Sandstone
236245	NE-32-046-24 W4M	54.9	Hard Shale
236248	NE-32-046-24 W4M	7.6	Sand
236248	NE-32-046-24 W4M	18.3	Clay & Rocks
236248	NE-32-046-24 W4M	25.9	Soft Shale
236248	NE-32-046-24 W4M	29.9	Hard Shale
236248	NE-32-046-24 W4M	30.5	Hard Sandstone
236248	NE-32-046-24 W4M	50.3	Hard Shale
236248	NE-32-046-24 W4M	52.4	Hard Sandstone
236248	NE-32-046-24 W4M	54.3	Soft Sandstone
236248	NE-32-046-24 W4M	57.9	Hard Shale
236248	NE-32-046-24 W4M	61.0	Soft Sandstone
236248	NE-32-046-24 W4M	64.0	Hard Shale
236347	SE-03-047-24 W4M	6.1	Sand
236347	SE-03-047-24 W4M	9.1	Brown Clay
236347	SE-03-047-24 W4M	12.2	Blue Clay
236347	SE-03-047-24 W4M	21.3	Brown Shale
236347	SE-03-047-24 W4M	33.5	Green Shale
236347	SE-03-047-24 W4M	38.1	Brown Sandy Shale
236347	SE-03-047-24 W4M	41.1	Green Shale
236431	NW-03-047-24 W4M	7.6	Sand
236431	NW-03-047-24 W4M	12.2	Blue Clay
236431	NW-03-047-24 W4M	21.0	Blue Shale
236431	NW-03-047-24 W4M	25.3	Water Bearing Sand
236431	NW-03-047-24 W4M	27.7	Green Shale & Rocks
236431	NW-03-047-24 W4M	30.5	Water Bearing Sandrock
236435	09-03-047-24 W4M	4.3	Brown Clay
236435	09-03-047-24 W4M	29.0	Soft Clay & Sand
236435	09-03-047-24 W4M	29.6	Gray Hard Sandstone
236435	09-03-047-24 W4M	30.2	Brown Shale
236435	09-03-047-24 W4M	36.6	Siltstone
236437	SE-04-047-24 W4M	18.3	Clay & Sand
236437	SE-04-047-24 W4M	20.4	Coal
236437	SE-04-047-24 W4M	39.6	Shale
236441	SE-04-047-24 W4M	9.1	Sand
236441	SE-04-047-24 W4M	24.7	Clay & Rocks
236441	SE-04-047-24 W4M	27.4	Soft Shale
236441	SE-04-047-24 W4M	32.0	Hard Shale

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Well #	Location	Depth (m)	Formation
236441	SE-04-047-24 W4M	32.9	Hard Sandstone
236441	SE-04-047-24 W4M	34.1	Soft Sandstone
236441	SE-04-047-24 W4M	48.2	Hard Shale
236441	SE-04-047-24 W4M	48.5	Hard Sandstone
236441	SE-04-047-24 W4M	51.8	Soft Sandstone
236441	SE-04-047-24 W4M	54.9	Black Shale
236443	SW-04-047-24 W4M	6.1	Brown Clay
236443	SW-04-047-24 W4M	16.8	Blue Shale
236443	SW-04-047-24 W4M	21.3	Gray Shale
236443	SW-04-047-24 W4M	22.3	Sandrock
236443	SW-04-047-24 W4M	24.4	Blue Shale & Rocks
236448	NE-04-047-24 W4M	3.0	Sand
236448	NE-04-047-24 W4M	7.6	Brown Clay
236448	NE-04-047-24 W4M	14.0	Blue Clay
236448	NE-04-047-24 W4M	23.8	Gray Shale
236448	NE-04-047-24 W4M	24.7	Fine Grained Sandrock
236448	NE-04-047-24 W4M	30.5	Blue Shale & Rocks
236448	NE-04-047-24 W4M	33.2	Sandrock
236448	NE-04-047-24 W4M	36.6	Blue Shale & Rocks
236451	NE-04-047-24 W4M	1.8	Sand
236451	NE-04-047-24 W4M	4.6	Brown Clay
236451		12.8	Blue Clay
236451	NE-04-047-24 W4M	19.8	Blue Clay
236451	NE-04-047-24 W4M	25.3	Gray Shale
236451	NE-04-047-24 W4M	26.5	Sandrock
236451	NE-04-047-24 W4M	30.5	Blue Shale
000464	NE-04-047-24 W4M	7.3	Brown Sandy Clay
236454	NE-04-047-24 W4M	10.7	Blue Sandy Clay
Contraction of the second s	NE-04-047-24 W4M	13.1	Gray Sandy Clay
236454 236454	NE-04-047-24 W4M	15.5	Clay & Rocks
236454	NE-04-047-24 W4M	18.6	Green Sandy Shale
236454	NE-04-047-24 W4M	19.5	Gray Shale
236454		20.1	Gray Sandy Shale
236454		22.3	Soft Sandstone
236454	NE-04-047-24 W4M	22.9	Sandstone
236454	CONTRACTOR OF THE OWNER OWNER OF THE OWNER	26.8	Soft Sandstone
236454	NE-04-047-24 W4M	27.7	Sandstone
236454	NE-04-047-24 W4M	30.5	Soft Sandstone
200404		00.0	
236457	NE-04-047-24 W4M	6.7	Gravelly Sand & Coal
236457	NE-04-047-24 W4M	13.1	Blue Clay
236457	NE-04-047-24 W4M	23.8	Gray Shale
236457	NE-04-047-24 W4M	24.7	Sandrock
200407	11L-07-07/-24 VV4IVI	2.47.1	

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Well #	Location	Depth (m)	Formation
236457	NE-04-047-24 W4M	25.9	Gray Shale
236457	NE-04-047-24 W4M	28.3	Sandrock
236457	NE-04-047-24 W4M	29.6	Blue Shale & Rocks
236457	NE-04-047-24 W4M	30.5	Sandrock
		-	
236459	NE-04-047-24 W4M	3.0	Brown Clay
236459	NE-04-047-24 W4M	7.3	Brown Clay & Sand
236459	NE-04-047-24 W4M	13.1	Blue Clay
236459	NE-04-047-24 W4M	20.4	Gray Shale
236459	NE-04-047-24 W4M	21.6	Sandrock
236459	NE-04-047-24 W4M	25.6	Blue Shale
236459	NE-04-047-24 W4M	28.0	Sandrock
236459	NE-04-047-24 W4M	30.5	Blue Shale & Rocks
236460	NE-04-047-24 W4M	3.7	Sand
236460	NE-04-047-24 W4M	12.2	Sandy Clay
236460	NE-04-047-24 W4M	18.3	Soft Shale
236460	NE-04-047-24 W4M	21.3	Shale & Coal
236460	NE-04-047-24 W4M	24.4	Green Shale
236460	NE-04-047-24 W4M	29.0	Sandy Shale
236463	NE-04-047-24 W4M	14.3	Sandy Clay
236463	NE-04-047-24 W4M	24.7	Gray Shale
236463	NE-04-047-24 W4M	26.2	Sandstone
236463	NE-04-047-24 W4M	41.8	Green Shale
236463	NE-04-047-24 W4M	45.7	Sandstone
236467	NE-04-047-24 W4M	13.7	Sandy Clay
236467	NE-04-047-24 W4M	17.7	Green Shale
236467	NE-04-047-24 W4M	23.8	Soft Sandstone
236467	NE-04-047-24 W4M	24.4	Hard Sandstone
236467	NE-04-047-24 W4M	32.0	Gray Shale
236467	NE-04-047-24 W4M	32.3	Hard Sandstone
236467	NE-04-047-24 W4M	44.8	Gray Shale
236467	NE-04-047-24 W4M	46.6	Water Bearing Sandstone
236467	NE-04-047-24 W4M	48.8	Gray Shale & Coal
236529	SW-10-047-24 W4M	4.6	Sand
236529	SW-10-047-24 W4M	11.0	Clay
236529	SW-10-047-24 W4M	16.8	Blue Shale
236529	SW-10-047-24 W4M	18.3	Sandy Shale
236529	SW-10-047-24 W4M	24.4	Blue Shale
236529	SW-10-047-24 W4M	25.9	Sandy Shale
236529	SW-10-047-24 W4M	27.4	Blue Shale
241959	NE-05-047-24 W4M	1.5	Topsoil
241959	NE-05-047-24 W4M	2.7	Sand

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Well #	Location	Depth (m)	Formation
241959		4.6	Brown Clay
241959	and the second	19.8	Blue Clay
241959		22.6	Gray Shale
241959	NE-05-047-24 W4M	23.2	Sand & Coal
241959	NE-05-047-24 W4M	34.7	Blue Shale
241959	NE-05-047-24 W4M	35.4	Fine Grained Sandstone
241959	NE-05-047-24 W4M	40.8	Gray Shale
241959	NE-05-047-24 W4M	41.1	Sandstone
241959	NE-05-047-24 W4M	61.0	Blue Gray Shale
241959		72.5	Blue Stoney Shale
241959	and the second se	74.1	Water Bearing Sand & Rocks
241959	NE-05-047-24 W4M	76.2	Blue Shale
254413	NW-33-046-24 W4M	6.1	Brown Sand
254413	NW-33-046-24 W4M	19.2	Blue Clay
254413	NW-33-046-24 W4M	28.7	Gray Shale
254413	NW-33-046-24 W4M	30.2	Gray Sandy Shale & Sandstone
254413	NW-33-046-24 W4M	32.0	Gray Shale
254413	NW-33-046-24 W4M	33.5	Green Shale
254413	NW-33-046-24 W4M	39.0	Gray Shale
254413	NW-33-046-24 W4M	42.1	Sandstone
254413	NW-33-046-24 W4M	49.7	Green Shale
254413	NW-33-046-24 W4M	51.2	Gray Sandy Shale
254413	NW-33-046-24 W4M	52.1	Sandstone
254413	NW-33-046-24 W4M	54.9	Green Shale
257576	NW-33-046-24 W4M	4.3	Brown Clay & Rocks
257576		7.9	Blue Clay & Rocks
257576		9.8	Green Shale
257576		17.1	Gray Shale
257576	NW-33-046-24 W4M	17.7	Sandstone
257576		19.5	Gray Sandy Shale
257576		21.3	Brown Shale
257576		25.6	Green Shale
257576		29.0	Gray Shale
257576		29.6	Sandstone
257576		31.7	Gray Sandy Shale
257576	NW-33-046-24 W4M	38.4	Green Shale
257576		40.2	Gray Sandy Shale
257576	NW-33-046-24 W4M	40.5	Sandstone
257576	NW-33-046-24 W4M	42.1	Gray Sandy Shale
257576	NW-33-046-24 W4M	43.9	Gray Shale
257576	NW-33-046-24 W4M	46.9	Green Shale
257576	NW-33-046-24 W4M	47.5	Gray Sandy Shale
257576	NW-33-046-24 W4M	48.2	Sandstone
257576	NW-33-046-24 W4M	50.0	Gray Sandy Shale
257576	NW-33-046-24 W4M	52.4	Gray Shale

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Well #	Location	Depth (m)	Formation
257576	NW-33-046-24 W4M	53.6	Green Shale
257576	NW-33-046-24 W4M	56.1	Gray Sandy Shale
257576	NW-33-046-24 W4M	56.7	Sandstone
257576	NW-33-046-24 W4M	58.5	Gray Sandy Shale
257576	NW-33-046-24 W4M	61.0	Green Shale
267890	08-04-047-24 W4M	2.7	Brown Clay
267890	08-04-047-24 W4M	4.3	Sand
267890	08-04-047-24 W4M	21.3	Blue Clay & Rocks
267890	08-04-047-24 W4M	22.6	Green Shale
267890	08-04-047-24 W4M	23.5	Brown Shale
267890	08-04-047-24 W4M	24.1	Coal
267890	08-04-047-24 W4M	25.3	Gray Shale
267890	08-04-047-24 W4M	26.2	Gray Sandy Shale
267890	08-04-047-24 W4M	26.5	Sandstone
267890	08-04-047-24 W4M	27.7	Gray Sandy Shale
267890	08-04-047-24 W4M	29.3	Brown Shale
267890	08-04-047-24 W4M	32.3	Gray Shale
267890	08-04-047-24 W4M	34.7	Gray Sandy Shale
267890	08-04-047-24 W4M	35.4	Sandstone
267890	08-04-047-24 W4M	37.2	Gray Sandy Shale
267890	08-04-047-24 W4M	40.2	Green Shale
267890	08-04-047-24 W4M	42.1	Gray Sandy Shale
267890	08-04-047-24 W4M	42.7	Sandstone
267890	08-04-047-24 W4M	43.9	Gray Sandy Shale
267890	08-04-047-24 W4M	45.1	Green Shale
267890	08-04-047-24 W4M	47.5	Gray Sandy Shale
267890	08-04-047-24 W4M	50.3	Green Shale
267890	08-04-047-24 W4M	51.8	Gray Sandy Shale
267890	08-04-047-24 W4M	58.5	Green Shale
267890	08-04-047-24 W4M	59.7	Gray Sandy Shale
267890	08-04-047-24 W4M	63.4	Green Shale
267890	08-04-047-24 W4M	64.0	Sandstone
267890	08-04-047-24 W4M	65.2	Gray Sandy Shale
267890	08-04-047-24 W4M	68.9	Green Sandstone
267890	08-04-047-24 W4M	72.5	Gray Sandy Shale
267890	08-04-047-24 W4M	73.2	Gray Shale
267900	01-04-047-24 W4M	0.6	Black Topsoil
267898 267898	01-04-047-24 W4M	5.5	Sand
Statement of the second s	01-04-047-24 W4M	17.7	Blue Clay & Rocks
267898	01-04-047-24 W4M	20.4	Gray Shale
267898	01-04-047-24 W4M	20.4	Sandstone
267898	01-04-047-24 W4M		
267898		21.3	Brown Shale
267898	01-04-047-24 W4M	22,9	Coal
267898	01-04-047-24 W4M	26.2	Gray Shale
267898	01-04-047-24 W4M	27.4	Green Shale

Well #	Location	Depth (m)	Formation
267898	01-04-047-24 W4M	28.0	Sandstone
267898	01-04-047-24 W4M	30.2	Gray Sandy Shale
267898	01-04-047-24 W4M	32.3	Green Shale
267898	01-04-047-24 W4M	33.5	Gray Sandy Shale
267898	01-04-047-24 W4M	34.1	Sandstone
267898	01-04-047-24 W4M	34.7	Gray Sandy Shale
267898	01-04-047-24 W4M	35.7	Sandstone
267898	01-04-047-24 W4M	37.5	Green Shale
267898	01-04-047-24 W4M	38.7	Gray Sandy Shale
267898	01-04-047-24 W4M	39.0	Sandstone
267898	01-04-047-24 W4M	40.2	Gray Sandy Shale
267898		41.5	Green Shale
267898		43.9	Gray Sandy Shale
267898	Liber Machine Construction of the second	44.5	Green Shale
267898		46.3	Gray Sandy Shale
267898	01-04-047-24 W4M	51.8	Green Shale
267898	01-04-047-24 W4M	55.5	Gray Sandy Shale
267898	01-04-047-24 W4M	59.1	Green Shale
267898	01-04-047-24 W4M	63.4	Gray Sandy Shale
267898	01-04-047-24 W4M	64.3	Sandstone
267898	01-04-047-24 W4M	66.1	Gray Sandy Shale
267898	01-04-047-24 W4M	67.1	Green Shale
288841	NE-05-047-24 W4M	3.0	Brown Clay
288841	NE-05-047-24 W4M	3.7	Sand
288841	NE-05-047-24 W4M	18.3	Blue Clay
288841	NE-05-047-24 W4M	39.6	Gray Shale
288841	NE-05-047-24 W4M	40.5	Sandstone
288841	NE-05-047-24 W4M	48.8	Green Shale
288841	NE-05-047-24 W4M	64.0	Gray Shale
288841	NE-05-047-24 W4M	70.1	Sandy Shale & Sandstone
288841	NE-05-047-24 W4M	71.6	Green Shale
290375	SE-03-047-24 W4M	6.1	Sand
290375		9.4	Brown Clay
290375		11.9	Blue Clay
290375	and the second	21.3	Brown Shale
290375	SE-03-047-24 W4M	33.5	Green Shale
290375	SE-03-047-24 W4M	38.1	Brown Sandy Shale
290375	SE-03-047-24 W4M	41.1	Green Shale
291967	SE-03-047-24 W4M	3.0	Brown Sandy Clay
291967	SE-03-047-24 W4M	10.7	Blue Clay
291967	SE-03-047-24 W4M	24.4	Gray Clay
291967	SE-03-047-24 W4M	30.5	Green Shale
291967	SE-03-047-24 W4M	36.6	Gray Shale
291967	SE-03-047-24 W4M	41.1	Sandy Shale & Sandstone

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	Well #	Location	Depth (m)	Formation			
	291967	SE-03-047-24 W4M	42.7	Gray Shale			
	292690	NE-32-046-24 W4M	14.3	Blue Clay & Sand			
	292690	NE-32-046-24 W4M	22.9	Gray Shale			
	292690	NE-32-046-24 W4M	24.4	Sandstone			
	292690	NE-32-046-24 W4M	29.9	Gray Shale			
1	292690	NE-32-046-24 W4M	35.1	Green Shale			
	292690	NE-32-046-24 W4M	41.8	Gray Shale			
	292690	NE-32-046-24 W4M	42.7	Sandy Shale & Sandstone			
	292690	NE-32-046-24 W4M	44.2	Green Shale			
		SE-04-047-24 W4M	6.7	Brown Clay & Rocks			
	Party of the local data and the	SE-04-047-24 W4M	16.5	Black Clay & Rocks			
	1030003		18.9	Green Shale			
	Contraction of the second s	SE-04-047-24 W4M	19.8	Sandy Shale			
		SE-04-047-24 W4M	20.7	Sandstone			
-		SE-04-047-24 W4M	22.9	Gray Sandy Shale			
	1030003		26.2	Green Shale			
		SE-04-047-24 W4M	26.8	Gray Shale			
	and the second se	SE-04-047-24 W4M	28.7	Gray Sandy Shale			
		SE-04-047-24 W4M	29.3	Sandstone			
		SE-04-047-24 W4M	29.9	Gray Shale			
	Charles and the second s	SE-04-047-24 W4M	34.1	Green Shale			
	But and a second	SE-04-047-24 W4M	36.0	Gray Sandy Shale			
	1030003		39.0	Green Shale			
	the second se	SE-04-047-24 W4M	39.9	Gray Shale			
		SE-04-047-24 W4M	40.8	Gray Sandy Shale			
	1030003		41.5	Sandstone			
	1030003	and the second se	42.1 46.3	Gray Sandy Shale Green Shale			
	1030003		40.3	Gray Shale			
	1030003 1030003		50.6	Gray Sandy Shale			
	Concernent of the state of the second s	The second s	51.2	Sandstone			
	1030003	SE-04-047-24 W4M	55.5	Gray Sandy Shale			
	Contraction of the local division of the loc	SE-04-047-24 W4M	56.4	Sandstone			
		SE-04-047-24 W4M	58.5	Gray Sandy Shale			
	Concerning of the second se	SE-04-047-24 W4M	59.4	Sandstone			
	1030003		60.4	Gray Sandy Shale			
	1030003	AND	61.0	Green Shale			
	1030003	02-04-047-24 1411	01.0				
	1030022	SW-10-047-24 W4M	4.9	Gray Fine Grained Sand & Gravel			
	1030022	And the second sec	9.8	Blue Clay			
	1030022	A full data	14.0	Green Shale			
	1030022		15.2	Gray Sandy Shale			
	1030022		16.2	Sandstone			
	1030022	And the second	17.1	Gray Sandy Shale			
	1030022	and the second se	23.2	Gray Shale			
	1000022	011-10-0-1-24 104101	20.2	Gray Onaio			

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Well#	Location	Depth (m)	Formation
1030022	SW-10-047-24 W4M	24.4	Gray Sandy Shale
1030022	SW-10-047-24 W4M	25.0	Sandstone
1030022	SW-10-047-24 W4M	26.2	Gray Sandy Shale
1030022	SW-10-047-24 W4M	28.0	Green Shale
1030022	SW-10-047-24 W4M	32.3	Gray Shale
1030022	SW-10-047-24 W4M	34.1	Gray Sandy Shale
1030022	SW-10-047-24 W4M	34.7	Sandstone
1030022	SW-10-047-24 W4M	36.6	Gray Sandy Shale
1030022	SW-10-047-24 W4M	39.6	Green Shale
1030022	SW-10-047-24 W4M	42.1	Gray Sandy Shale
1030022	SW-10-047-24 W4M	43.9	Gray Shale
1030022	SW-10-047-24 W4M	46.3	Gray Sandy Shale
1030022	SW-10-047-24 W4M	47.2	Sandstone
1030022	SW-10-047-24 W4M	48.2	Gray Sandy Shale
1030022	SW-10-047-24 W4M	48.8	Green Shale
1000010	05.04.047.04.04444	70	Brown Candy Clay & Daalia
	SE-04-047-24 W4M	7.9	Brown Sandy Clay & Rocks
	SE-04-047-24 W4M	9.8	Sand
CONTRACTOR OF THE OWNER	SE-04-047-24 W4M	20.1	Blue Clay & Rocks
	SE-04-047-24 W4M	21.9	Gray Shale
1030048		23.8	Gray Sandy Shale
1030048		24.4	Sandstone
1030048	A property statement of the statement of	25.0	Gray Sandy Shale
1030048		27.4	Green Shale
1030048		29.3	Gray Shale
1030048	and the state of the second	31.4	Gray Sandy Shale
1030048		32.9	Gray Shale
1030048		<u>38.4</u> 40.2	Green Shale
1030048		40.2	Gray Shale Gray See Comments Shale
1030048		44.5	
1030048		44.5	Gray Shale Gray Sandy Shale
1030048	Property and a second se	49.1	Sandstone
1030048 1030048	A CONTRACT OF A	50.6	Gray Sandy Shale
1030048	ALC AND A CONTRACT OF THE OWNER O	50.8	Green Shale
1030040	0L-04-04/-24 WHW	01.0	
1030154	SW-10-047-24 W4M	5.5	Sand
	SW-10-047-24 W4M	10.4	Blue Clay & Rocks
B	SW-10-047-24 W4M	16.5	Green Shale
	SW-10-047-24 W4M	18.9	Gray Sandy Shale
	SW-10-047-24 W4M	19.8	Sandstone
1030154	And the second se	20.7	Gray Sandy Shale
1030154	the state of the s	22.9	Gray Shale
1030154	La	24.4	Gray Sandy Shale
1030154	A State of the second se	25.3	Sandstone
1030154		26.8	Gray Sandy Shale
1030154		31.7	Green Shale

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Well#	Location	Depth (m)	Formation
1030154	SW-10-047-24 W4M	33.2	Gray Sandy Shale
1030154	SW-10-047-24 W4M	39.0	Green Shale
1030154	SW-10-047-24 W4M	40.5	Gray Shale
1030154	SW-10-047-24 W4M	43.3	Gray Sandy Shale
1030154	SW-10-047-24 W4M	44.2	Sandstone
	SW-10-047-24 W4M	50.3	Gray Sandy Shale
1030154	SW-10-047-24 W4M	51.2	Green Shale
1030209	11-10-047-24 W4M	5.5	Sand & Rocks
1030209	11-10-047-24 W4M	11.0	Blue Clay & Rocks
1030209	11-10-047-24 W4M	13.4	Green Shale
1030209	11-10-047-24 W4M	15.8	Gray Shale
1030209	11-10-047-24 W4M	20.1	Gray Sandy Shale
1030209	11-10-047-24 W4M	22.3	Gray Shale
1030209	11-10-047-24 W4M	23.5	Gray Sandy Shale
1030209	11-10-047-24 W4M	24.1	Sändstone
1030209	11-10-047-24 W4M	25.6	Gray Sandy Shale
1030209		28.3	Green Shale
1030209		29.3	Gray Shale
1030209		31.1	Gray Sandy Shale
1030209		32.3	Sandstone
1030209		33.5	Gray Sandy Shale
1030209		39.0	Green Shale
1030209		44.2	Gray Shale
1030209	in the second seco	46.9	Gray Sandy Shale
1030209		47.9	Sandstone
1030209		51.2	Gray Fine Grained Sand & Shale
1030209	and the second se	52.1	Sandstone
1030209		54.3	Gray Sandy Shale
1030209	11-10-047-24 W4M	54.9	Green Shale
1030220		6.4	Sand
1030220	A CONTRACTOR OF THE OWNER OWNER OF THE OWNER	7.3	Brown Sandy Clay
1030220		16.2	Blue Sandy Clay & Rocks
1030220		17.4	Brown Shale
1030220		20.7	Green Shale
1030220		22.9	Gray Sandy Shale
1030220		26.2	Gray Shale
1030220		28.0	Gray Sandy Shale
1030220		28.7	Sandstone
1030220		29.6	Gray Sandy Shale
1030220		34.7	Brown Shale
1030220		38.4	Gray Sandy Shale
1030220		39.0	Sandstone
1030220		39.6	Gray Sandy Shale
1030220		47.5	Brown Shale
1030220	08-4-47-24 W4M	54.3	Gray Shale

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Well #	Location	Depth (m)	Formation
1030220	08-4-47-24 W4M	56.7	Gray Sandy Shale
1030220	08-4-47-24 W4M	57.9	Water Bearing Sandstone
1030220	08-4-47-24 W4M	59.7	Gray Sandy Shale
1030220	08-4-47-24 W4M	61.0	Brown Shale
1030246	NE-32-46-24 W4M	6.7	Brown Sandy Clay & Rocks
	NE-32-46-24 W4M	13.1	Blue Clay & Rocks
1030246	NE-32-46-24 W4M	14.0	Gray Shale
	NE-32-46-24 W4M	16.5	Brown Shale
and the second s	NE-32-46-24 W4M	17.4	Coal
	NE-32-46-24 W4M	20.1	Brown Shale
A CONTRACTOR OF THE OWNER OWNER OF THE OWNER OWNE	NE-32-46-24 W4M	20.7	Gray Sandy Shale
1030246		21.9	Gray Shale
and the second se	NE-32-46-24 W4M	34.1	Green Shale
1030246		36.9	Gray Shale
1030246		39.0	Gray Fine Grained Shale
1030246		39.6	Sandstone
1030246	NE-32-46-24 W4M	41.5	Gray Sandy Shale
1030246	NE-32-46-24 W4M	45.1	Gray Fine Grained Shale
1030246		46.0	Sandstone
1030246		47.2	Gray Sandy Shale
1030246	NE-32-46-24 W4M	47.9	Green Shale
Sector Se	01-04-047-24 W4M	10.4	Brown Sandy Clay
1130063	and a second state	21.6	Gray Sandy Clay
1130063	LAURI STREET	22.6	Brown Shale & Coal
1130063		23.2	Coal
1130063		23.8	Brown Shale & Coal
1130063		28.0	Gray Shale
1130063	and a second sec	28.3	Brown Shale & Coal
1130063		35.7	Gray Shale
1130063		36.6	Gray Sandstone
1130063		41.5	Gray Shale
1130063		44.2	Sandstone
1130063		53.6	Gray Shale
1130063	01-04-047-24 W4M	61.0	Sandstone
4700404		7.0	Cond
1780161	NE-04-047-24 W4M	7.6	Sand
1780161	NE-04-047-24 W4M	18.3	Blue Clay
1780161	NE-04-047-24 W4M	30.5	Gray Shale & Sandstone
1780161	NE-04-047-24 W4M	41.1	Green Shale
1780161	NE-04-047-24 W4M	45.7	Sandy Shale & Sandstone
1780161	NE-04-047-24 W4M	48.8	Grëen Shale
1700400	40 40 47 04 147414	64	Pand
1780180	12-10-47-24 W4M	6.1	Sand
1780180	12-10-47-24 W4M	12.2	Blue Clay
1780180	12-10-47-24 W4M	18.3	Gray Shale

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Well#	Location	Depth (m)	Formation
1780180	12-10-47-24 W4M	27.4	Green Shale
1780180	12-10-47-24 W4M	30.5	Gray Shale
1780180	12-10-47-24 W4M	35.1	Sandy Shale & Sandstone
1780180	12-10-47-24 W4M	36.6	Green Shale
	100 U		
1780194	11-10-47-24 W4M	6.1	Sand
1780194	11-10-47-24 W4M	13.7	Blue Clay
1780194	11-10-47-24 W4M	18.3	Gray Shale
1780194	11-10-47-24 W4M	20.7	Sandy Shale & Sandstone
1780194	11-10-47-24 W4M	26.8	Green Shale
1780194	11-10-47-24 W4M	29.0	Gray Shale
1780194	11-10-47-24 W4M	33.5	Sandstone
1780194	11-10-47-24 W4M	36.6	Green Shale
1780235	8-4-47-24 W4M	10.7	Sand
1780235	8-4-47-24 W4M	30.5	Blue Clay
1780235	8-4-47-24 W4M	36.6	Green Shale
1780235	8-4-47-24 W4M	39.6	Sandy Shale & Sandstone
1780286	SW-10-47-24 W4M	4.6	Sand
1780286	SW-10-47-24 W4M	7.6	Blue Clay
1780286	SW-10-47-24 W4M	13.7	Green Shale
1780286	SW-10-47-24 W4M	15.2	Sandstone
1780286	SW-10-47-24 W4M	20.7	Green Shale
1780286	SW-10-47-24 W4M	21.3	Sandstone
1780286	SW-10-47-24 W4M	22.9	Gray Shale
1780286	SW-10-47-24 W4M	24.4	Green Shale
1780286	SW-10-47-24 W4M	33.5	Light Brown Sandy Shale & Sandstone
1780286	SW-10-47-24 W4M	36.6	Green Shale
1780303	SW-3-47-24 W4M	4.6	Sand
1780303	SW-3-47-24 W4M	7.6	Brown Clay
1780303	SW-3-47-24 W4M	15.2	Blue Clay
1780303	SW-3-47-24 W4M	22.9	Gray Shale
1780303	SW-3-47-24 W4M	27.4	Sandstone
1780303	SW-3-47-24 W4M	30.5	Gray Shale
1780303	SW-3-47-24 W4M	34.7	Green Shale
1780303	SW-3-47-24 W4M	36.6	Sandstone
1780319	SE-4-47-24 W4M	4.6	Brown Sandy Clay
1780319	SE-4-47-24 W4M	7.6	Sand & Rocks
1780319	SE-4-47-24 W4M	10.7	Sandy Clay
1780319	SE-4-47-24 W4M	16.8	Blue Clay
1780319	SE-4-47-24 W4M	17.4	Gray Shale
1780319	SE-4-47-24 W4M	18.6	Coal
1780319	SE-4-47-24 W4M	23.8	Gray Shale
1780319	SE-4-47-24 W4M	26.2	Green Shale

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Well #	Location	Depth (m)	Formation
1780319	SE-4-47-24 W4M	27.4	Gray Shale
1780319	SE-4-47-24 W4M	28.3	Sandstone
1780319	SE-4-47-24 W4M	29.3	Gray Shale
1780319	SE-4-47-24 W4M	29.6	Sandstone
1780319	SE-4-47-24 W4M	32.3	Green Shale
1780319	SE-4-47-24 W4M	34.4	Gray Shale
1780319	SE-4-47-24 W4M	39.0	Green Shale
1780319		41.1	Sandstone
1780319	SE-4-47-24 W4M	42.7	Green Shale

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ANT	T (D)		Static Water	End Water	Test	Withdrawal	Removal
Well #	Test Date	Start Time		Level (m)	Test Type:		Rate:
166036	30-Apr-80	N/A	6.7		Pump	18.3	
166471	13-Mar-92	N/A	6.7		Pump	21.3	
236192	13-May-81	N/A	4.9			33.5	
236221	28-Aug-82	N/A	15.2		Pump	21.3	45
236225	29-Aug-82	N/A	16.8	27.4	Pump	27.4	27
236230	22-Apr-83	N/A	9.1	18.3	Pump	18.3	68
236234	18-Aug-83	N/A	6.1	16.8	Pump	16.8	
236239	2-Jun-87	N/A	6.7	45.7	Bailer	45.7	18
236245	27-Feb-88	N/A	21.3	39.6	Air	39.6	
236248	1-Nov-88	N/A	13.7	27.4	Pump	27.4	27
236347	9-May-78	N/A	6.7	0.0	Pump	10.7	45
236348	20-Jan-81	N/A	22.9				
236428	8-May-80	N/A	6.1				
236431	28-May-70	N/A	5.8	12.2	Unknown		36
236435	16-May-77	N/A	12.2		Pump	32.0	14
236437	18-Feb-74	N/A	11.4		Pump		91
236441	4-Nov-88	N/A	9,1	21.3	Pump	21.3	23
236443	1-May-75	N/A	1.5		Pump		36
236448	1-Jun-74	N/A	5.5		Pump		36
236451	1-Jun-74	N/A	4.0		Pump		41
236454	1-Jun-77	N/A	5.8		Air	18.3	
236457	4-Jul-75	N/A	6.3		Pump	11.3	32
236459	2-Jun-75	N/A	3.4		Pump		27
236460	21-Sep-81	N/A	8.5		Bailer	8.5	
236463	5-Apr-83	N/A	6.1	33.8	Bailer	33.8	
236467	28-Feb-84	N/A	8.8	48.8	Unknown		73
236529	13-Aug-65	N/A	6.1		Unknown		45
12002478	1	11:00 AM	9.4			12.2	

			Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time		Level (m)	Test Type:		Rate:
40746	13-Jun-02	N/A	13.1	14.6	Pump	21.3	45
	Pumping	Elapsed					
	Depth (m)	Time	Recovery (m)				
	13.7	1	13.9				
	14.0		13.7				
	14.2						
	14.2	4	13.5				
	14.3	5	13.4				
	14.3		13.4				
	14.3	7	13.3				
	14.4						
	14.4						
	14.4						
	14.5	12					
	14.5	to the second se					
	14.5	Contraction of the local data and the local data an		]			
	14.6						
	14.6						
	14.6		and the second s				
	14.6		A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE				
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Well #	Test Date	Start Time	Static Water Level (m)	End Water Level (m)	Test Type:	Withdrawal Depth (m)	Removal Rate:
229704	4-Oct-93	N/A	14.4	24.4	Pump	27.4	54
	Pumping	Elapsed					
	Depth (m)	Time	Recovery (m)				
	14.4	0	the second s				
	18.1	1	20.1				
	20.6		17.7				
	21.4	3	16.8				
	22.0	4	16.2				
	22.7	5	15.7				
	22.9	6	15.6				
	23.1	7	15.5				
	23.2	8	15.5				
	23.4	9	15.5				
	23.5		15.4				
	23.6	12	15.4				
	23.7	14	15.3				
	23.8	16	15.3				
	23.9		15.2				
	24.1	25	15.1				
	24.3	30					
	24.4						
	24.4	40					
	24.4	50					
	24.4						
	24.4			j			
	24.4						
	24.4	105					
	24.4	120					
			Static Water	End Water	T	Withdrawal	Removal
Well #	Test Date	Start Time	Level (m)	Level (m)	Test Type:	Depth (m)	Rate:
254413	11-Mar-94	N/A	13.7		Pump	27.4	
	Pumping	Elapsed				and the state of the	
	Depth (m)	Time	Recovery (m)				

Well #	Test Date	Start Time	Static Water	End Water Level (m)	Test Type:	Withdrawal	Removal Rate:
254413	Construction of the local data and the local data a	N/A	13.7		Pump	27.4	
101110	Pumping	Elapsed				1	
	Depth (m)	Time	Recovery (m)				
	16.8	1	15.2				
	17.7	2		1			
	19.2	3		]			
	19.8	4		]			
	20.7	5		]			
	20.7	6		]			
	20.7	7		]			
	20.9	8					
	20.9	9					
	21.0	10					
	21.0		No. of Concession, Name and Address of Concession, Name of Street, or other Designation,				
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	21.0			1			
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Well #         Test Date         Start Time         Level (m)         Level (m)         Test Type:         Depth (m)         Rat           257576         27-Apr-95         7:12 AM         6.9         13.4         Pump         18.3           Pumping         Elapsed         Recovery (m)         11.16	emoval ate:
Pumping Depth (m)Elapsed TimeRecovery (m) $7.6$ 111.6 $8.5$ 210.4 $9.4$ 39.3 $10.1$ 48.2 $10.7$ 5 $7.6$ $11.1$ 6 $7.3$ $11.6$ 7 $7.0$ $11.9$ 8 $6.9$ $12.2$ 9 $6.9$ $12.4$ 10 $6.9$ $12.8$ 14 $6.9$ $13.0$ 16 $6.9$ $13.1$ 20 $6.9$ $13.2$ $225$ $13.3$ $35$ $13.4$ $40$ $13.4$ $50$ $13.4$ $60$ $13.4$ $75$ $13.4$ $90$ $13.4$ $105$	45
Depth (m)TimeRecovery (m) $7.6$ 111.6 $8.5$ 210.4 $9.4$ 3 $9.3$ $10.1$ 4 $8.2$ $10.7$ 5 $7.6$ $11.1$ 6 $7.3$ $11.6$ 7 $7.0$ $11.9$ 8 $6.9$ $12.2$ 9 $6.9$ $12.4$ 10 $6.9$ $12.6$ 12 $6.9$ $13.0$ 16 $6.9$ $13.1$ 20 $6.9$ $13.2$ $225$ $13.3$ $35$ $13.4$ $40$ $13.4$ $60$ $13.4$ $75$ $13.4$ $90$ $13.4$ $105$	
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13.4     50       13.4     60       13.4     75       13.4     90       13.4     105	
13.4         60           13.4         75           13.4         90           13.4         105	
13.4         75           13.4         90           13.4         105	
13.4 90 13.4 105	
13.4 105	
Ctatic Water End Water Mithdraugh Da	omoval

			Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time	Level (m)	Level (m)	Test Type:	Depth (m)	Rate:
267890	26-Oct-95	N/A	12.2	42.7	Air	42.7	36
	Pumping	Elapsed					
	Depth (m)	Time	Recovery (m)				
		1	40.5				
		2	39.0				
		3	37.8				
		4	36.6				
		5					
		6					
		7	32.9				
		8					
		9					
	-	10					
		12					
		14	and the second se				
		16					
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		50	13.4	-			

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			Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time	Level (m)	Level (m)	Test Type:	Depth (m)	Rate:
267898	6-Oct-95	N/A	12.2	16.9	Pump	24.4	4
	Pumping	Elapsed					
	Depth (m)	Time	Recovery (m)				
	14.0	1	14.9				
	14.9	2	13.7				
	15.4		13.6				
	15.7	4	13.3				
	15.8 16.0		13.0	1			
	16.2	7	12.6				
	16.3		12.5				
	16.4	9	12.4				
	16.5		12.3				
	16.5	12	12.3				
	16.6		12.2				
	16.7						
	16.9						
	16.9	25	12.2				
	16.9	30					
	16.9	120					
				-			
			Static Water	End Water		Withdrawal	Removal
	1		Static water	Enu water		AAITIGIGAAAGI	i to into v ui
Well #	Test Date	Start Time	and the start of the start of the		Test Type:		Rate:
		Start Time N/A	and the start of the start of the	Level (m)	Test Type: Pump	Depth (m) 22.9	Rate:
	Test Date 20-Aug-98 Pumping	N/A	Level (m)	Level (m)		Depth (m)	Rate:
	20-Aug-98 Pumping		Level (m) 7.9	Level (m)		Depth (m)	Rate:
	20-Aug-98	N/A Elapsed Time	Level (m) 7.9 Recovery (m)	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m)	N/A Elapsed Time 0	Level (m) 7.9 Recovery (m) 15.1	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 8.0 9.3	N/A Elapsed Time 0 1	Level (m) 7.9 Recovery (m) 15.1 12.1	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 8.0	N/A Elapsed Time 0 1 2 3	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1	N/A Elapsed Time 0 1 2 3 3	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 8.0 9.3 10.1 10.7	N/A Elapsed Time 0 1 2 3 3	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0	N/A Elapsed Time 0 1 2 3 3 4 4 5	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.4	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10 12	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.6 8.4 8.3	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8 11.8	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10 12 14	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.6 8.4 8.3 8.2	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8 11.8 11.8 11.8 11.8	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 6 8 8 10 12 12 14	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.4 8.3 8.2 8.2 8.2	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8 11.8 11.8 11.8 11.8 11.8 11.8	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10 12 12 14 16 20	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.4 8.3 8.2 8.2 8.2 8.1	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8 11.8 11.8 12.7 13.6 14.3 14.6	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10 12 12 14 16 20 25	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.4 8.3 8.2 8.2 8.2 8.1 8.0	Level (m) 14.9		Depth (m)	Rate:
	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8 11.8 11.8 12.7 13.6 14.3 14.6 14.7	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10 12 12 14 16 20 25 30	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.4 8.3 8.2 8.2 8.2 8.2 8.1 8.0	Level (m) 14.9		Depth (m)	Rate:
Well # 290375	20-Aug-98 Pumping Depth (m) 9.3 10.1 10.7 11.0 11.3 11.5 11.7 11.8 11.8 11.8 12.7 13.6 14.3 14.6	N/A Elapsed Time 0 1 2 3 3 4 4 5 5 6 8 8 10 10 12 14 14 16 20 25 30 30 50	Level (m) 7.9 Recovery (m) 15.1 12.1 10.9 10.0 9.4 9.2 8.9 8.6 8.4 8.3 8.2 8.2 8.2 8.2 8.2 8.1 8.0	Level (m) 14.9		Depth (m)	Rate:

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			Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time		Level (m)	Test Type:		Rate:
291967	30-Sep-98	N/A	4.9	11.6	Pump	22.9	54
	Pumping	Elapsed					
	Depth (m)	Time	Recovery (m)				
	5.0	0					
	7.9	1					
	9.4	2	7.1				
	10.2						
	10.9	4					
	11.1	5					
	11.3	6					
	11.6	8					
	11.8	10					
	11.9	14					
	11.8						
	11.8						
	11.8			1			
	11.8	60					
			Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time		Level (m)	Test Type:		Rate:
292690	13-Jul-99	N/A	4.3	24.4	Pump	29.0	41
	Pumping	Elapsed					
	Depth (m)	Time	Recovery (m)				
	4.5						
	7.6						
	10.3	2	18.8				
	12.9						
	45 4						
	15.4						
	17.5	5	15.3				
	17.5 19.0	5	15.3 14.6				
	17.5 19.0 19.7	5 6 7	15.3 14.6 14.2				
	17.5 19.0 19.7 20.2	5 6 7 8	15.3 14.6 14.2 13.9				
	17.5 19.0 19.7 20.2 21.8	5 6 7 8 9	15.3 14.6 14.2 13.9 13.7				
	17.5 19.0 19.7 20.2 21.8 22.3	5 6 7 8 9 9	15.3 14.6 14.2 13.9 13.7 13.6				
	17.5 19.0 19.7 20.2 21.8 22.3 23.1	5 6 7 8 9 9 10 10 14	15.3 14.6 14.2 13.9 13.7 13.6 13.4				
	17.5 19.0 19.7 20.2 21.8 22.3 23.1 23.1 23.8	5 6 7 8 9 10 10 14 20	15.3 14.6 14.2 13.9 13.7 13.6 13.4 13.4				
	17.5 19.0 19.7 20.2 21.8 22.3 23.1 23.8 24.6	5 6 7 8 9 9 10 10 14 20 30	15.3 14.6 14.2 13.9 13.7 13.6 13.4 13.3 13.2				
	17.5 19.0 19.7 20.2 21.8 22.3 23.1 23.8 24.6 24.6	5 6 7 8 9 9 10 10 14 20 30 35	15.3 14.6 14.2 13.9 13.7 13.6 13.4 13.3 13.2 13.2 13.1				
	17.5 19.0 19.7 20.2 21.8 22.3 23.1 23.8 24.6	5 6 7 8 9 9 10 10 14 20 30 30 35 40	15.3 14.6 14.2 13.9 13.7 13.6 13.4 13.3 13.2 13.1				

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			Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time		Level (m)	Test Type:		Rate:
12001957		13:0 PM	8.8		Pump	46.0	6
	Pumping	Elapsed		1			
	Depth (m)	Time	Recovery (m)				
	29	0	46.0				
		1	45.0				
		2	45.0				
		3	44.6				
		4	44.2				
		5	43.8				
		6	43.4				
		7	43.0				
	1	8	42.7				
		9	42.3				
		10	42.1				
		12	41.5				
		14	40.6				
		16	39.8				
		20	38.6				
		25	37.0	1			
		30	35.6				
	1	35	34.5				
		40	33.4				
		50					
		60					
	·····	75	27.0	1			
		90	25.0				
		105					
	151.08						
· · · · · · · · · · · · · · · · · · ·	1		Static Water	End Water		Withdrawal	Removal
Well #	Test Date	Start Time		Level (m)	Test Type:		Rate:
12004363		16:20 PM	23.0		Air	41.1	sector service was a sector of the local division of the local div
12004000	Pumping	Elapsed	20.0		17-01	1 41.1	1
	Depth (m)	Time	Recovery (m)				
	75.62			1			
	13.02	1		1			
		1	37.0				

Well #	Test Date	Start Time	Static Water	End Water Level (m)	Test Type:	Withdrawal	Removal Rate:
12004363	5-Oct-10	16:20 PM	23.0		Air	41.1	
1200-1000	Pumping	Elapsed	2010		1. 10		J
	Depth (m)	Time	Recovery (m)				
	75.62	0					
		1	37.6	1			
		2	36.2	1			
		3					
		4	32.7				
		5					
		6	29.5	1			
		7	28.3	1			
		8	27.3	1			
		10	25.5	]			
		12	24.5	]			
		14					
		16					
		18	23.3				
		20		]			
		25	23.1	]			
	135	120		1			

## TABLE 5.4 WATER WELL #236463 CHEMISTRY NEAR MILLET (NE-4-47-24 W4M), ALBERTA

Parameter	Units	CDWQ <sup>1</sup>		Pump Test #1	
Misc. Inorganics					
Conductivity	uS/cm	2		1200	
pН	pН	6.5-8.5	AO <sup>3</sup>	8.73	
Anions					
Alkalinity (PP as CaCO3)	mg/L			23	
Alkalinity (Total as CaCO3)	mg/L			580	
Bicarbonate (HCO3)	mg/L			660	
Carbonate (CO3)	mg/L			27	
Hydroxide (OH)	mg/L			< 0.50	
Dissolved Sulphate (SO4)	mg/L	500	AO	<1.0	
Dissolved Chloride (Cl)	mg/L	250	AO	48	
Nutrients					
Dissolved Nitrite (N)	mg/L	10	MAC <sup>4</sup>	< 0.010	
Dissolved Nitrate (N)	mg/L	1	AO	< 0.010	
Lab Filtered Elements					
Dissolved Calcium (Ca)	mg/L			28	
Dissolved Iron (Fe)	mg/L	0.3	AO	0.10	
Dissolved Magnesium (Mg)	mg/L			4.2	
Dissolved Manganese (Mn)	mg/L	0.05	AO	0.030	
Dissolved Potassium (K)	mg/L			1.0	
Dissolved Sodium (Na)	mg/L	200	AO	290	
Calculated Parameters					
Anion Sum	meq/L			13	
Cation Sum	meq/L			15	
Hardness (CaCO3)	mg/L			87	
Ion Balance	N/A			1.1	
Dissolved Nitrate (NO3)	mg/L	45	MAC	<0.044	
Nitrate plus Nitrite (N)	mg/L	11	MAC	< 0.010	
Dissolved Nitrite (NO2)	mg/L	3.2	AO	< 0.033	
Total Dissolved Solids	mg/L	500	AO	730	
Microbiological Param.					
E.Coli DST	mpn/100mL	0	MAC	<1.0	
Total Coliforms DST	mpn/100mL	N/A <sup>5</sup>		2.0	

<sup>1</sup> Health Canada, August 2012, "Guidelines for Canadian Drinking Water Quality—Summary Table"

<sup>2</sup> No applicable guideline

<sup>3</sup> Aesthetic Objective

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<sup>4</sup> Maximum Allowable Concentration

BOLD Does not meet applicable guideline

<sup>5</sup> No guideline for non-municipal groundwater



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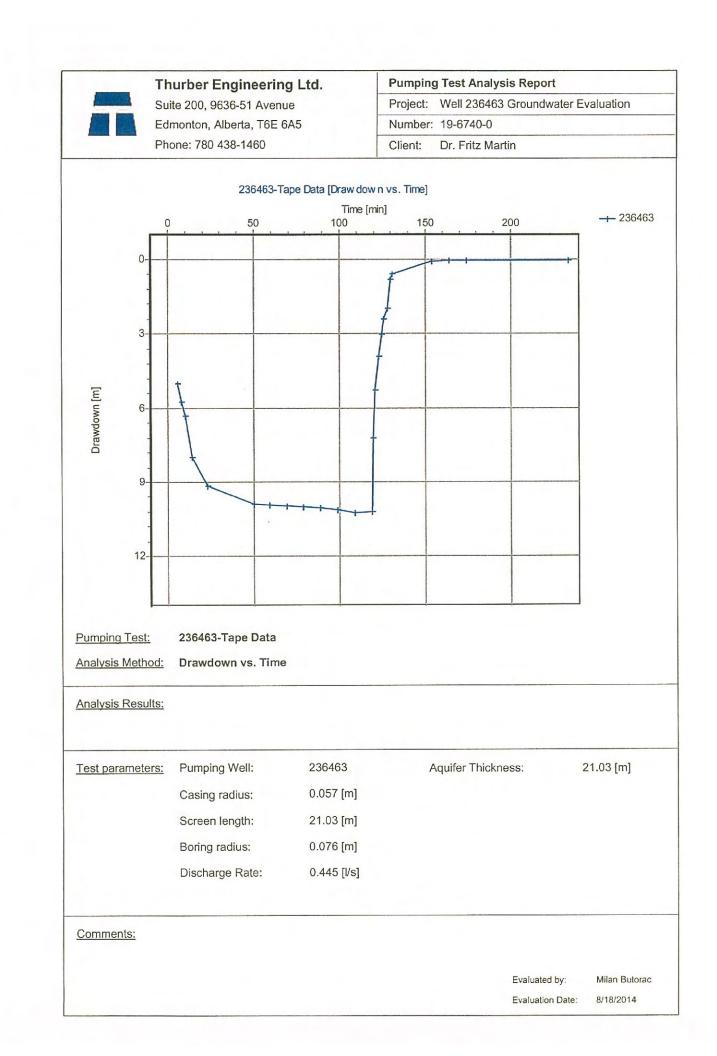
# APPENDIX C

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Pumping Test Analyses

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EX F34





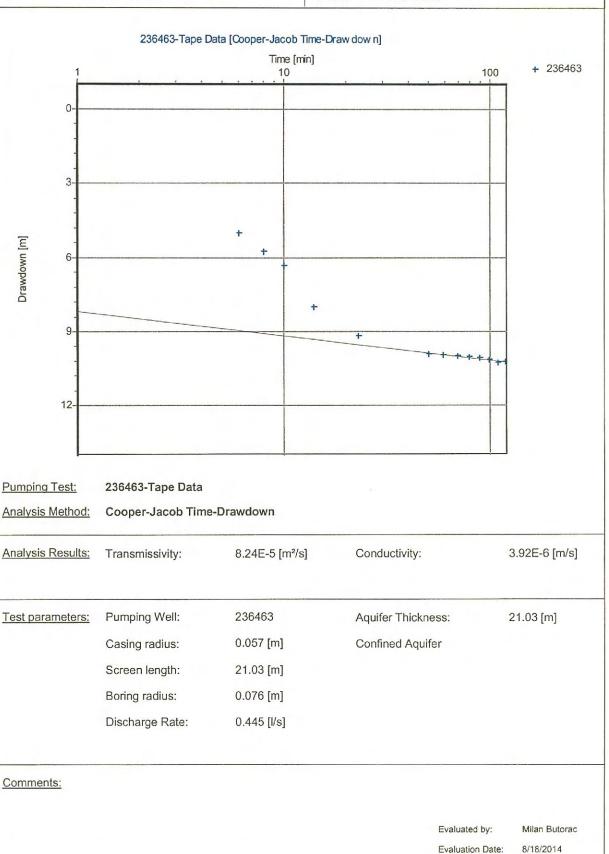
Thurber Engineering Ltd. Suite 200, 9636-51 Avenue Edmonton, Alberta, T6E 6A5 Phone: 780 438-1460 

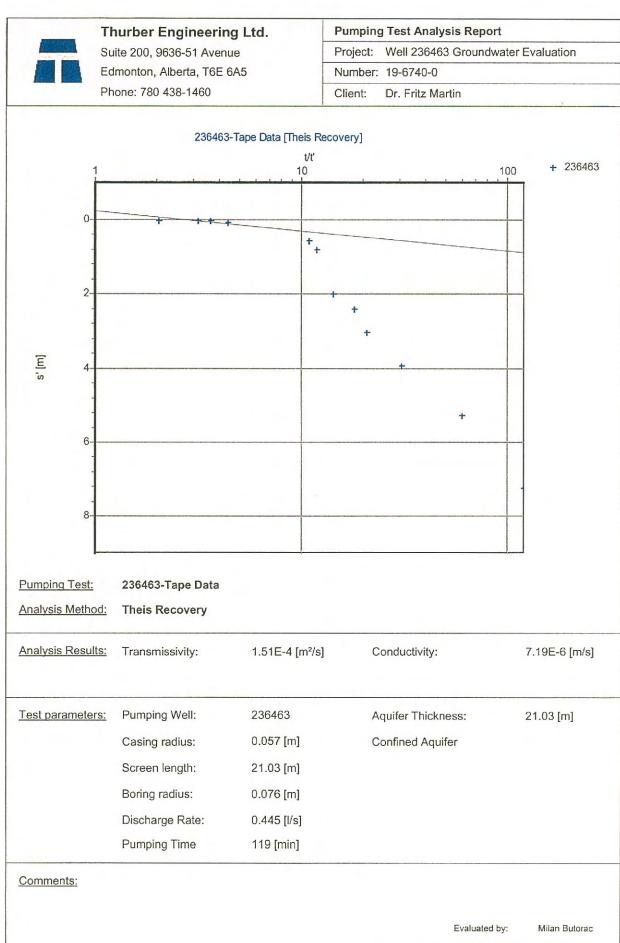
 Pumping Test Analysis Report

 Project:
 Well 236463 Groundwater Evaluation

 Number:
 19-6740-0

 Client:
 Dr. Fritz Martin





Evaluation Date:

8/18/2014

	Thurber Engineering Ltd.	Pumping Test Da	Pumping Test Data Report Project: Well 236463 Groundwater Evaluation				
	Suite 200, 9636-51 Avenue	Project: Well 236					
	Edmonton, Alberta, T6E 6A5	Number: 19-6	Number: 19-6740-0				
	Phone: 780 438-1460	Client: Dr. Fritz	Martin Page				
Data obs	erved at: 236463	Pumping Test:	236463-Tape Data				
Distance i	from PW: 0 [m]	Pumping Well:	236463				
Depth to S	Static WL: 9.92 [m]	Casing radius:	0.057 [m]				
Location:	NE 04-047-24 W4	Boring radius:	0.076 [m]				
Recorded	by: Jackie Maxwell	Screen length:	21.03 [m]				
Date:	7/29/2014	Aquifer Thickness:	21.03 [m]				
	Time [min]	Depth to WL [m]	Drawdown [m]				
1	0	9.92	0.00				
2	6	14.93	5.01				
3	8	15.67	5.75				
4	10	16.26	6.34				
5	14	17.92	8.00				
6	23	19.07	9.15				
7	50	19.80	9.88				
8	59	19.85	9.93				
9	69	19.90	9.98				
10	79	19.93	10.01				
11	89	19.97	10.05				
12	99	20.03	10.11				
13	109	20.17	10.25				
14	119	20.14	10.22				
15	120	17.15	7.23				
16	121	15.19	5.27				
17	123	13.86	3.94				
18	125	12.95	3.03				
19	126	12.33	2.41				
20	128	11.91	1.98				
21	130	10.73	0.81				
22	131	10.50	0.58				
23	154	10.01	0.09				
24	164	9.95	0.03				
25	174	9.95	0.03				
26	234	9.95	0.03				

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Thurber Engineering Ltd. Suite 200, 9636-51 Avenue Edmonton, Alberta, T6E 6A5 Phone: 780 438-1460

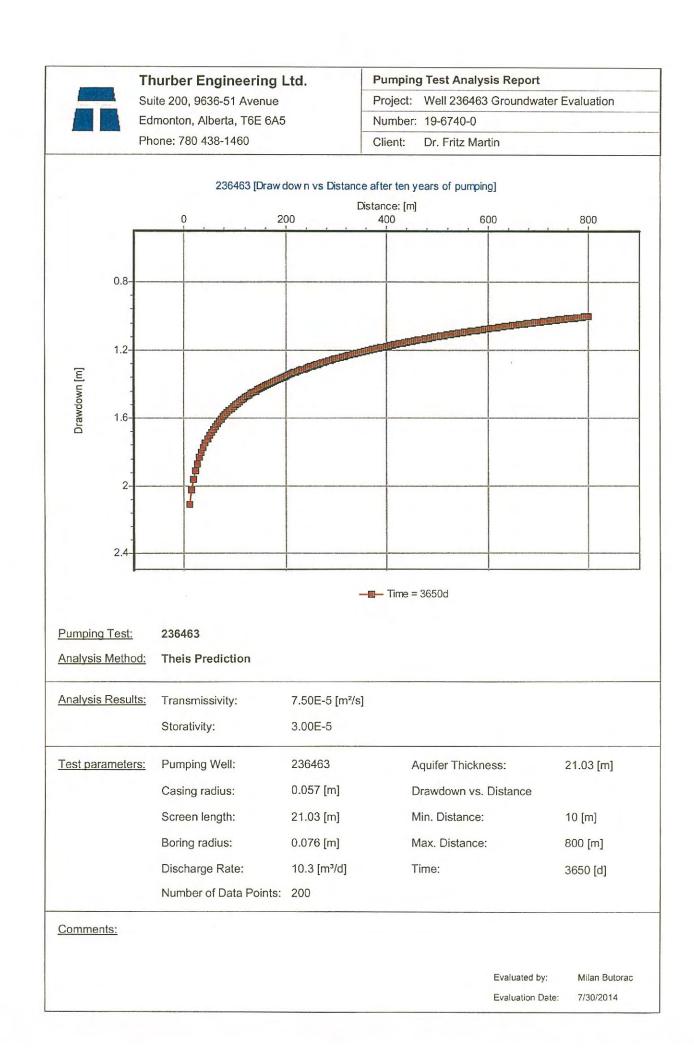
Pumping	Pumping Test Analysis Report						
Project:	Well 236463 Groundwater Evaluation						
Number:	19-6740-0						
Client:	Dr. Fritz Martin						

Evaluation Date:

7/30/2014









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**Thurber Engineering Ltd.** Suite 200, 9636-51 Avenue Edmonton, Alberta, T6E 6A5 Phone: 780 438-1460

Pumping	Pumping Test Analysis Report							
Project:	Well 236463 Groundwater Evaluation							
Number:	19-6740-0							
Client:	Dr. Fritz Martin							

Evaluation Date:

7/30/2014



Analysis Results:	Transmissivity:	7.50E-5 [m²/s]		
	Storativity:	3.00E-5		
Test parameters:	Pumping Well:	236463	Aquifer Thickness:	21.03 [m]
	Casing radius:	0.057 [m]	Drawdown vs. Distance	
	Screen length:	21.03 [m]	Min. Distance:	10 [m]
	Boring radius:	0.076 [m]	Max. Distance:	1700 [m]
	Discharge Rate:	10.3 [m³/d]	Time:	7300 [d]
	Number of Data Points:	200		



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# APPENDIX D

Maxxam Analytics Inc. Laboratory Analysis Report of Groundwater Chemistry

Success Through Science:

Your P.O. #: 19-6740-0 Your Project #: DOMESTIC WATER TEST Site Location: MILLET Your C.O.C. #: A131736

> Report Date: 2014/08/07 Report #: R1616835 Version: 1

#### **CERTIFICATE OF ANALYSIS**

#### MAXXAM JOB #: B464892 Received: 2014/07/29, 19:18

Maxlam

Attention:ROBERT TERBERG THURBER ENGINEERING LTD. 200, 9639 - 51 AVENUE EDMONTON, AB CANADA

**T6E 6A5** 

Sample Matrix: Water # Samples Received: 1

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Analytical Method
Alkalinity @25C (pp, total), CO3,HCO3,OH	1	N/A		AB SOP-00005	SM 22 2320 B m
Chloride by Automated Colourimetry	1	N/A	2014/08/06	AB SOP-00020	SM 22 4500-Cl G m
Total Coliforms and E.Coli	1	2014/07/30	2014/07/31	EENVSOP-00162	SM 22 9223 A,B m
conductivity @25C	1	N/A	2014/07/31	AB SOP-00005	SM 22 2510 B m
Hardness	1	N/A	2014/08/05	AB WI-00065	SM 2340B
Elements by ICP-Dissolved-Lab Filtered	1	N/A	2014/08/04	AB SOP-00042	EPA 200.7
Ion Balance	1	N/A	2014/08/06	AB WI-00065	SM 1030E
Sum of cations, anions	1	N/A	2014/08/05	AB WI-00065	SM 1030E
Nitrate and Nitrite	1	N/A	2014/08/01	AB SOP-00023	SM4110B
Nitrate + Nitrite-N (calculated)	1	N/A	2014/08/01	AB SOP-00023	SM 4110-B
Nitrogen, (Nitrite, Nitrate) by IC	1	N/A	2014/07/30	AB SOP-00023	SM 4110-B
pH @25°C (Alkalinity titrator)	1	N/A	2014/07/31	AB SOP-00005	SM 4500-H+B
Sulphate by Automated Colourimetry	1	N/A	2014/08/06	AB SOP-00018	SM 4500 SO4-E
Total Dissolved Solids (Calculated)	1	N/A	2014/08/06	AB WI-00065	SM 1030E

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

#### Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Tanya Eugine, M.Sc., Project Manager

Email: TEugine@maxxam.ca

Phone# (780)577-7144

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Maxiam

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THURBER ENGINEERING LTD. Client Project #: DOMESTIC WATER TEST Site Location: MILLET Your P.O. #: 19-6740-0 Sampler Initials: JM

#### **ROUTINE WATER - FILTERED (WATER)**

Maxxam ID		KF4019		1
Sampling Date		2014/07/29		
COC Number		A131736		
	Units	PUMP TEST #1	RDL	QC Batch
Calculated Parameters				
Anion Sum	meq/L	13	N/A	7582581
Cation Sum	meq/L	15	N/A	7582581
Hardness (CaCO3)	mg/L	87	0.50	7582320
Ion Balance	N/A	1.1	0.010	7582321
Dissolved Nitrate (NO3)	mg/L	<0.044	0.044	7582632
Nitrate plus Nitrite (N)	mg/L	<0.010	0.010	7582633
Dissolved Nitrite (NO2)	mg/L	<0.033	0.033	7582632
Total Dissolved Solids	mg/L	730	10	7581978
Misc. Inorganics				
Conductivity	uS/cm	1200	1.0	7583379
pН	рН	8.73	N/A	7583331
Anions				
Alkalinity (PP as CaCO3)	mg/L	.23	0.50	7583378
Alkalinity (Total as CaCO3)	mg/L	580	0.50	7583378
Bicarbonate (HCO3)	mg/L	660	0.50	7583378
Carbonate (CO3)	mg/L	27	0.50	7583378
Hydroxide (OH)	mg/L	<0.50	0.50	7583378
Dissolved Sulphate (SO4)	mg/L	<1.0	1.0	7590240
Dissolved Chloride (Cl)	mg/L	48	1.0	7590144
Nutrients				
Dissolved Nitrite (N)	mg/L	<0.010	0.010	7583613
Dissolved Nitrate (N)	mg/L	<0.010	0.010	7583613
Lab Filtered Elements				
Dissolved Calcium (Ca)	mg/L	28	0.30	7588030
Dissolved Iron (Fe)	mg/L	0.10	0.060	7588030
Dissolved Magnesium (Mg)	mg/L	4.2	0.20	7588030
Dissolved Manganese (Mn)	mg/L	0.030	0.0040	7588030
Dissolved Potassium (K)	mg/L	1.0	0.30	7588030
Dissolved Sodium (Na)	mg/L	290	0.50	7588030
RDL = Reportable Detection I N/A = Not Applicable	Limit			
WA = Not Applicable				

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THURBER ENGINEERING LTD. Client Project #: DOMESTIC WATER TEST Site Location: MILLET Your P.O. #: 19-6740-0 Sampler Initials: JM

#### **RESULTS OF CHEMICAL ANALYSES OF WATER**

Maxxam ID	(17)	KF4019		
Sampling Date		2014/07/29		
COC Number	ing .	A131736		
	Units	PUMP TEST #1	RDL	QC Batch
Microbiological Param.				
E.Coli DST	mpn/100mL	<1.0 (1)	1.0	7583875
Total Coliforms DST	mpn/100mL	2.0 (1)	1.0	7583875
RDL = Reportable Detect	ion Limit			
(1) Sample was received	unpreserved.			

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Success Through Sciences

THURBER ENGINEERING LTD. Client Project #: DOMESTIC WATER TEST Site Location: MILLET Your P.O. #: 19-6740-0 Sampler Initials: JM

	the second second			ERAL COMMENTS		
Each t			o three cooler temperatu	res taken at receipt		
	Package 1	0.7°C				
Result	s relate only to	the items tested.				
		Maxxam Analytics Internatio	anal Corporation o/a Maxxam Analytic	Page 4 of 8 s Edmonton: 9331 - 48th Street T6B 2R4	Telephone (780)577-7100 Fax (780)450-4187	

Maxxam

THURBER ENGINEERING LTD. Client Project #: DOMESTIC WATER TEST Site Location: MILLET Your P.O. #: 19-6740-0 Sampler Initials: JM

### QUALITY ASSURANCE REPORT

QA/QC				Date				
Batch	Init	QC Type	Parameter	Analyzed	Value	Recovery	Units	QC Limit
583331	MA4	Spiked Blank	pH	2014/07/30		100	%	97 - 103
7583331	MA4	RPD [KF4019-01]	рН	2014/07/31	0.002		%	N/A
583378	MA4	Spiked Blank	Alkalinity (Total as CaCO3)	2014/07/30		100	%	80 - 120
7583378	MA4	Method Blank	Alkalinity (PP as CaCO3)	2014/07/30	<0.50		mg/L	
			Alkalinity (Total as CaCO3)	2014/07/30	<0.50		mg/L	
			Bicarbonate (HCO3)	2014/07/30	<0.50		mg/L	
			Carbonate (CO3)	2014/07/30	<0.50		mg/L	
			Hydroxide (OH)	2014/07/30	<0.50		mg/L	
7583378	MA4	RPD [KF4019-01]	Alkalinity (PP as CaCO3)	2014/07/31	3.4		%	20
			Alkalinity (Total as CaCO3)	2014/07/31	0.1		%	20
			Bicarbonate (HCO3)	2014/07/31	0.2		%	20
			Carbonate (CO3)	2014/07/31	3.4		%	20
			Hydroxide (OH)	2014/07/31	NC		%	20
7583379	MA4	Spiked Blank	Conductivity	2014/07/30		102	%	90 - 110
7583379	MA4	Method Blank	Conductivity	2014/07/30	<1.0		uS/cm	
7583379	MA4	RPD [KF4019-01]	Conductivity	2014/07/31	0.5		%	20
7583613	SB8	Matrix Spike	Dissolved Nitrite (N)	2014/07/30		102	%	80 - 120
			Dissolved Nitrate (N)	2014/07/30		102	%	80 - 120
7583613	SB8	Spiked Blank	Dissolved Nitrite (N)	2014/07/30		103	%	80 - 120
			Dissolved Nitrate (N)	2014/07/30		103	%	80 - 12
7583613	SB8	Method Blank	Dissolved Nitrite (N)	2014/07/30	<0.010		mg/L	
			Dissolved Nitrate (N)	2014/07/30	<0.010		mg/L	
7583875	CT9	Method Blank	E.Coli DST	2014/07/31	<1.0		mpn/10	0
			Total Coliforms DST	2014/07/31	<1.0		mpn/10	
7588030	JHC	Matrix Spike	Dissolved Calcium (Ca)	2014/08/04		NC	%	80 - 120
			Dissolved Iron (Fe)	2014/08/04		98	%	80 - 12
			Dissolved Magnesium (Mg)	2014/08/04		NC	%	80 - 12
			Dissolved Manganese (Mn)	2014/08/04		NC	%	80 - 12
			Dissolved Potassium (K)	2014/08/04		104	%	80 - 12
			Dissolved Sodium (Na)	2014/08/04		93	%	80 - 120
7588030	JHC	Spiked Blank	Dissolved Calcium (Ca)	2014/08/04		104	%	80 - 12
1000000	JIIC	opined bidlin	Dissolved Iron (Fe)	2014/08/04		104	%	80 - 12
			Dissolved Magnesium (Mg)	2014/08/04		102	%	80 - 12
			Dissolved Magnesium (Mg)	2014/08/04		102	%	80 - 120
			Dissolved Potassium (K)	2014/08/04		102	%	80 - 12
			Dissolved Folassium (K) Dissolved Sodium (Na)	2014/08/04		97	%	80 - 120
7588030	JHC	Method Blank	Dissolved Calcium (Ca)	2014/08/04	<0.30	57		00-120
1300030	JHC	WELTIOU DIATIK	Dissolved Iron (Fe)		<0.060		mg/L	
				2014/08/04			mg/L	
			Dissolved Magnesium (Mg)	2014/08/04	<0.20		mg/L	
			Dissolved Manganese (Mn)	2014/08/04	<0.0040		mg/L	
			Dissolved Potassium (K)	2014/08/04	< 0.30		mg/L	
			Dissolved Sodium (Na)	2014/08/04	<0.50		mg/L	
7590144	ARD	Matrix Spike	Dissolved Chloride (Cl)	2014/08/06		NC	%	80 - 120
7590144	ARD	Spiked Blank	Dissolved Chloride (Cl)	2014/08/06		100	%	80 - 120
7590144	ARD	Method Blank	Dissolved Chloride (Cl)	2014/08/06	<1.0		mg/L	
7590240	ARD	Matrix Spike	Dissolved Sulphate (SO4)	2014/08/06		119	%	80 - 120
7590240	ARD	Spiked Blank	Dissolved Sulphate (SO4)	2014/08/06		106	%	80 - 120

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THURBER ENGINEERING LTD. Client Project #: DOMESTIC WATER TEST Site Location: MILLET Your P.O. #: 19-6740-0 Sampler Initials: JM

#### QUALITY ASSURANCE REPORT(CONT'D)

QA/QC				Date				
Batch	Init	QC Type	Parameter	Analyzed	Value	Recovery	Units	QC Limits
7590240	ARD	Method Blank	Dissolved Sulphate (SO4)	2014/08/06	<1.0		mg/L	

N/A = Not Applicable

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was too small to permit a reliable recovery calculation (matrix spike concentration was less than 2x that of the native sample concentration).

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).

Company:     Involce To:     C/O Report Address       Involce To:     C/O Report Address       Involce To:     Same as Involce       Contact:     Robert Terbeva       Address:     Phose SI Ave Edim       Prov. AV3     Po: TIGE 6/AS       Prov. PC:     Phose SI Ave Edim       Prov. AV3     Po: TIGE 6/AS       Phose SI Ave Edim     Phose SI Ave Edim									2	Report Distribution (E-Mail): rferberg @ Murber, Ca pterbuik@ Hourber, ca Maxwell@ Hourber, ca										REGULATORY GUIDELINES:						
Al samples are hold for 60 extender dags after sample receipt, unless specified otherwise.          PO #:       Image:		st	See reverse for package specifics	F1-F4	Sieve (75 micron)	Regulated Metals (OCME / AT1)	4 mont ICD Matrice 05	I andfill			(F1 ELVOCS	CIBTEX	A Routine Water D Turb D F	Regulated Metals	ed (conerati)	y 🗆 Total 🗆 Dissolved	21 Coliforns	110	Other A	Analys	is			Do not Analyze	# of Containers Submitted	
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